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PSU, Block and Project Approvals

Monthly Update

November 1993

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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ERCB

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 November 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BRAZEAU RIVER BELLY RIVER H & Y	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 4-19-47-14 W5
BUFFALO LAKE D-3 B	BLOCK NO. 1	PSU NO. DELETIONS
CARROT CREEK CARDIUM A	PROJECT NO. 2	NEW COMPLETION LS 13-8-52-12 W5
CARROT CREEK CARDIUM K	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-2-52-13 W5
EXCELSIOR MANNVILLE F	PROJECT NO. 1	NEW
FERRIER CARDIUM G & L	PROJECT NO. 5	NEW COMPLETIONS LS 14-10-38-7 W5 LS 9-14-38-7 W5
FOX CREEK BEAVERHILL LAKE A	PROJECT NO. 1	UNIQUE WELL IDENTIFIER CORRECTION (VALIDATED DSU) LS 9-14-62-18 W5
GHOST PINE UPPER MANNVILLE EEE	BLOCK NO. 1	PSU NO. DELETIONS
GILBY VIKING B	PROJECT NO. 6	WELL RECLASSIFICATION LS 10-1-42-5 W5
GILBY JURASSIC B	PROJECT NO. 2 PROJECT NO. 3	NEW NEW
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW COMPLETION LS 5-20-67-18 W5
GORDONDALE HALFWAY M	BLOCK NO. 1	PSU NO. DELETIONS
HALKIRK UPPER MANNVILLE D	PROJECT NO. 1	NEW COMPLETIONS LS 03/16-29-38-16 W4 LS 04/16-29-38-16 W4/2 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93196
JUMPBUSH UPPER MANNVILLE H	BLOCK NO. 1	PSU NO. DELETIONS

SOIL OR AREA	BLOCK OR PROJECT	REVISION
LIGHTMATERIAL CODES		
BRAZEAU RIVER BEAULY RIVER H & Y	PROJECT NO. 1	CONVERTED TO A WATER DIRECTOR LS 4-19-47-14 W5
BUFFALO LAKE D-5 B	BLOCK NO. 1	PSU NO. DELETIONS
CARROT CREEK CARDIUM A	PROJECT NO. 2	NEW COMPLETION LS 15-4-32-12 W5
CARROT CREEK CARDIUM K	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-3-32-12 W5
EXCELSIOR MANNVILLE F	PROJECT NO. 1	NEW
FERRIER CARDIUM O & L	PROJECT NO. 5	NEW COMPLETIONS LS 14-10-42-1 W5 LS 9-14-23-7 W5
FOX CREEK BEAVERHILL LAKE A	PROJECT NO. 1	INDUCE WELL IDENTITIES CORRECTION (VALIDATED DEU) LS 9-14-62-18 W5
GHOST PINE UPPER MANNVILLE EEE	BLOCK NO. 1	PSU NO. DELETIONS
GILBY VIKING B	PROJECT NO. 4	WELL RECLASSIFICATION LS 10-1-49-5 W2
GILBY JURASSIC E	PROJECT NO. 2 PROJECT NO. 3	NEW NEW
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 3	NEW COMPLETION LS 5-20-67-18 W5
GORDONDALE RAILWAY M	BLOCK NO. 1	PSU NO. DELETIONS
HALKIRK UPPER MANNVILLE D	PROJECT NO. 1	NEW COMPLETIONS LS 09/16-29-38-16 W4 LS 06/16-29-38-16 W4/2 BREACHED CHANGES IN ACCORDANCE WITH BOARD ORDER NO. MISC 97/06
KEYSTONE UPPER MANNVILLE B	BLOCK NO. 1	PSU NO. DELETIONS

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 11-7-64-10 W5/2 WELL RECLASSIFICATION (SOLVENT INJECTOR) LS 12-36-63-11 W5
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 4-20-63-11 W5 (SOLVENT INJECTOR) LS 10-20-63-11 W5
LEDUC WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-29-50-26 W4
MEDICINE RIVER PEKISKO N	PROJECT NO. 1	PSU NO. DELETIONS
MEEKWAP D-2 A	PROJECT NO. 1	NEW COMPLETION LS 10-29-66-15 W5/2
MITSUE GILWOOD A	PROJECT NO. 1 PROJECT NO. 319	NEW COMPLETION LS 7-27-70-4 W5 WELL RECLASSIFICATIONS LS 4-19-71-3 W5 LS 12-14-72-4 W5 LS 16-21-72-5 W5 WELL RECLASSIFICATION LS 15-3-72-4 W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 8	WELL RECLASSIFICATION LS 8-8-48-3 W5

MAJOR DRAINAGE AREA	SELECTED OR PROPOSED PROJECT	REMARKS
LIMITED DEVELOPMENT CHOICE		
RUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW CLEARS ESTIMATE L5 11-7-66-10 W 5/2 WETL. REC'L AGRICULTURE (DOC VIEW WRECTION) L5 15-30-66-11 W5
RUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	WETL. REC'L AGRICULTURE L5 4-20-65-11 W5 (DOC NOT INDECTION) L5 10-30-65-11 W5
LEDUC WOODBEND D-3 A	PROJECT NO. 1	WETL. REC'L AGRICULTURE L5 6-23-50-26 W4
MEDICINE RIVER PEIGNO N	PROJECT NO. 1	FISH NO. REC'L FLOOD
MEEKWAP D-2 A	PROJECT NO. 1	NEW (CLARIFICATION L5 10-20-65-15 W5
MITSUE-OIL WOOD A	PROJECT NO. 1 PROJECT NO. 3/B	NEW CLEARS ESTIMATE L5 7-29-50-6 W5 WETL. REC'L AGRICULTURE L5 4-10-71-3 W5 L5 15-14-71-4 W5 L5 16-30-72-3 W5 WETL. REC'L AGRICULTURE L5 15-5-77-4 W5
PEMBINA RIVER 7 & 0	PROJECT NO. 8	WETL. REC'L AGRICULTURE L5 2-8-45-2 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PEMBINA CARDIUM	PROJECT NO. 2	NEW COMPLETION LS 02/12-7-48-7 W5/2 WELL RECLASSIFICATION LS 4-7-48-7 W5
	PROJECT NO. 55	NEW COMPLETION LS 1-16-48-10 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92145
	PROJECT NO. 91	NEW COMPLETION LS 11-12-47-7 W5/2 UNIQUE WELL IDENTIFIER CORRECTION LS 3-12-47-7 W5/2
	PROJECT NO. 109	WELL RECLASSIFICATION LS 6-17-50-8 W5
	PROJECT NO. 204	COVERTED TO A WATER INJECTOR LS 16-5-51-10 W5
	PROJECT NO. 271	WELL RECLASSIFICATIONS LS 16-23-49-10 W5 LS 02/6-25-49-10 W5 LS 16-26-49-10 W5 LS 16-27-49-10 W5 LS 6-35-49-10 W5
	PROJECT NO. 350	WELL RECLASSIFICATIONS LS 6-23-50-9 W5 LS 6-29-50-9 W5
	PROJECT NO. 352	NEW
PEMBINA OSTRACOD E	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-1-50-4 W5
PEMBINA NISKU G	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-20-49-11 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PEMBINA NISKU L	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 13-22-49-11 W5 LS 1-28-49-11 W5
PEMBINA NISKU P	PROJECT NO. 1	WELL RECLASSIFICATION LS 7-30-49-11 W5
RAINBOW SULPHUR POINT B	PROJECT NO. 1	NEW COMPLETION LS 1-21-110-6 W6 WELL RECLASSIFICATION LS 2-16-110-6 W6/2
RAINBOW SOUTH MUSKEG B	BLOCK NO. 1	CANCELLED
RED ROCK CHINOOK G	BLOCK NO. 1	NEW COMPLETION LS 8-12-63-8 W6 PSU NO. DELETIONS
SIMONETTE DUNVEGAN A	BLOCK NO. 3	CANCELLED
SNIPE LAKE BEAVERHILL LAKE	PROJECT NO. 1	NEW COMPLETION (WATER INJECTOR) LS 10-4-71-18 W5/2 WELL RECLASSIFICATION LS 10-4-71-18 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 100 PROJECT NO. 113	WELL RECLASSIFICATIONS LS 10-29-66-9 W5 LS 14-32-66-9 W5 LS 4-4-67-9 W5 NEW COMPLETION LS 4-7-68-9 W5
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 7	NEW COMPLETION LS 6-35-65-11 W5/2 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9040

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
VALHALLA DOE CREEK I	PROJECT NO. 33	NEW COMPLETIONS (WATER INJECTORS) LS 1-1-75-9 W6 LS 3-1-75-9 W6
	PROJECT NO. 34	NEW COMPLETIONS LS 5-11-75-9 W6 LS 13-11-75-9 W6
	PROJECT NO. 35	NEW COMPLETIONS (WATER INJECTORS) LS 2-16-75-8 W6 LS 2-17-75-8 W6
VALHALLA HALFWAY C	BLOCK NO. 1	PSU NO. DELETIONS
	BLOCK NO. 2	PSU NO. DELETIONS
	BLOCK NO. 3	PSU NO DELETIONS
VIRGINIA HILLS BELLOY A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 15-30-63-13 W5 LS 3-32-63-13 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 8318
VIRGINIA HILLS BEAVERHILL LAKE	BLOCK NO. 2	CANCELLED
	PROJECT NO. 1	NEW COMPLETION LS 02/14-3-65-13 W5/2
VIRGO KEG RIVER DD	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-31-114-5 W6/2
WEMBLEY HALFWAY B	PROJECT NO. 2	NEW
WILLESDEN GREEN VIKING H	BLOCK NO. 1	CANCELLED

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
WORSLEY CHARLIE LAKE B	BLOCK NO. 1	ADDITIONS LS 14-20-87-7 W6 (64 HA) LS 4-27-87-7 W6 (64 HA) LS 16-30-87-7 W6 (64 HA) NEW COMPLETIONS LS 4-28-87-7 W6 LS 4-29-87-7 W6 LS 12-33-87-7 W6 CONVERTED TO A WATER INJECTOR LS 12-28-87-7 W6 PSU NO. DELETIONS
ZAMA KEG RIVER TTT	PROJECT NO. 1	WELL RECLASSIFICATION LS 2-36-117-5 W6
POOL OR AREA	**BLOCK OR PROJECT**	**REVISION**
HEAVY CRUDE		
BANTRY MANNVILLE F	BLOCK NO. 1	PSU NO. DELETIONS
CHAUVIN MANNVILLE A	PROJECT NO. 1	NEW COMPLETIONS LS 02/9-22-43-1 W4 LS 02/11-22-43-1 W4 LS 02/12-22-43-1 W4 LS 02/13-22-43-1 W4 LS 02/14-22-43-1 W4 LS 02/15-22-43-1 W4 LS 02/16-22-43-1 W4 LS 03/3-27-43-1 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93005

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
CHAUVIN SOUTH SPARKY E	PROJECT NO. 1	NEW COMPLETIONS LS 02/10-19-42-3 W4 LS 02/9-24-42-3 W4
	PROJECT NO. 7	NEW COMPLETION LS 02/7-26-42-3 W4
	PROJECT NO. 8	NEW COMPLETION LS 02/5-25-42-3 W4
	PROJECT NO. 9	NEW COMPLETION LS 02/11-26-42-3 W4 (VALIDATED DSU) LS CO/14-26-42-3 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92153
CHAUVIN SOUTH SPARKY A & B AND GENERAL PETROLEUM A	PROJECT NO. 2	NEW COMPLETIONS LS 11-22-42-2 W4 LS 02/16-22-42-2 W4 LS 11-23-42-2 W4 LS 02/2-27-42-2 W4 LS 7-27-42-2 W4 LS 9-27-42-2 W4 LS 02/16-27-42-2 W4 LS 02/5-35-42-2 W4
CHAUVIN SOUTH LLOYDMINSTER C	PROJECT NO. 1	NEW COMPLETIONS LS 02/4-21-42-2 W4 LS 5-21-42-2 W4 LS 8-21-42-2 W4
COUNTESS UPPER MANNVILLE PP	PROJECT NO. 1	NEW RECLASSIFICATIONS LS 7-24-19-17 W4 LS 6-25-19-17 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
COUNTESS UPPER MANNVILLE YY	PROJECT NO. 1	ADDITIONS (VALIDATED DSU'S) LS 3-25-17-15 W4 (16 HA) LS 4-25-17-15 W4 (16 HA) LS 14-25-17-15 W4 (16 HA) LS 12-26-17-15 W4 (16 HA) LS 1-35-17-15 W4 (16 HA) LS 2-35-17-15 W4 (16 HA) LS 8-35-17-15 W4 (16 HA) POOL TYPE CHANGE 00 TO 20
COUNTESS UPPER MANNVILLE III	PROJECT NO. 1	NEW
GRAND FORKS LOWER MANNVILLE D	PROJECT NO. 26	ADDITIONS LS 14-32-11-13 W4 (32 HA) LS 02/4-5-12-13 W4 (32 HA) NEW COMPLETION LS 03/13-32-11-13 W4
HAYTER DINA A	PROJECT NO. 1 PROJECT NO. 2	WELL RECLASSIFICATIONS LS A0/1-20-41-1 W4 LS 1-20-41-1 W4 NEW COMPLETIONS LS D4/2-29-41-1 W4 LS A2/7-29-41-1 W4 LS B4/7-29-41-1 W4 LS B4/8-29-41-1 W4
JOHNSON GLAUCONITIC H	PROJECT NO. 1	NEW
JOHNSON GLAUCONITIC I	PROJECT NO. 1	NEW
LITTLE BOW UPPER MANNVILLE I	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 2-32-14-18 W4
LLOYDMINSTER SPARKY, GENERAL PETROLEUM C & D	PROJECT NO. 1	WELL RECLASSIFICATION LS 2-32-49-1 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
PROVOST LLOYDMINSTER DD	PROJECT NO. 1	NEW COMPLETIONS LS 02/11-2-41-3 W4 LS 03/11-2-41-3 W4 LS 04/2-11-41-3 W4 LS 04/3-11-41-3 W4 LS 03/6-11-41-3 W4
RETLAW MANNVILLE LL	BLOCK NO. 1	PSU NO. DELETIONS
SIBBALD UPPER MANNVILLE C	PROJECT NO. 1	CONVERTED TO WATER INJECTORS LS 15-24-27-2 W4 LS 4-25-27-2 W4
TABER TABER N	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 14-29-9-16 W4 LS 3-32-9-16 W4
TABER SOUTH MANNVILLE A	PROJECT NO. 1	NEW COMPLETIONS LS 03/16-18-7-16 W4 LS 02/15-19-7-16 W4 WELL RECLASSIFICATIONS LS 7-18-7-16 W4 LS 11-18-7-16 W4
TABER SOUTH MANNVILLE B	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 02/2-16-7-16 W4 LS 02/2-29-7-16 W4
TABER SOUTH MANNVILLE M	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-9-7-16 W4
VIKING KINSELLA WAINWRIGHT B	PROJECT NO. 1	NEW COMPLETIONS LS D2/16-12-48-9 W4 LS WO/4-13-48-9 W4 LS W0/4-24-48-9 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 1 PROJECT NO. 26	WELL RECLASSIFICATION LS D0/9-32-45-6 W4 WELL RECLASSIFICATION LS 12-30-45-6 W4
WAINWRIGHT NISKU A	BLOCK NO. 1	CANCELLED

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BRAZEAU RIVER BR H & Y PROJECT NO 1	0168	126060	20	00	000	001	8.0	24.0	320	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 92224	0168	126060	20	00	000	001				000000
00	09	18	047	14	5	0		0168	126060	20	00	000	001			32	308000
00	11	18	047	14	5	0		0168	126060	20	00	000	001			32	308000
00	13	18	047	14	5	2		0168	126060	20	00	000	001			32	408000
00	15	18	047	14	5	0		0168	126060	20	00	000	001			32	108000
00	02	19	047	14	5	0		0168	126060	20	00	000	001			32	108000
00	04	19	047	14	5	0		0168	126060	20	00	000	001			32	408000
00	06	19	047	14	5	0		0168	126060	20	00	000	001			32	308000
00	08	19	047	14	5	0		0168	126060	20	00	000	001			32	308000
00	01	24	047	15	5	0		0168	126060	20	00	000	001			32	108000
00	07	24	047	15	5	0		0168	126060	20	00	000	001			32	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0168	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BUFFALO LAKE D-3B BLOCK NO 1	0176	720002	00	01	000	000	8.0	32.0	192	
02	05	25	03	92	1	4	0	0176	720002	00	01	000	000			64	107200
02	12	25	03	92	1	4	0	0176	720002	00	01	000	000			32	107200
00	08	26	03	92	1	4	0	0176	720002	00	01	000	000			64	107000
00	09	26	03	92	1	4	0	0176	720002	00	01	000	000			32	107000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0176	720002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	BP7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	48.0	576	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
00	08	07	05	12	5	0		0196	176001	20	00	000	002			64	408200
00	09	07	05	12	5	0		0196	176001	20	00	000	002			32	108000
00	16	07	05	12	5	0		0196	176001	20	00	000	002			32	108000
00	06	08	05	12	5	0		0196	176001	20	00	000	002			64	108200
00	08	08	05	12	5	0		0196	176001	20	00	000	002			64	108000
00	10	08	05	12	5	0		0196	176001	20	00	000	002			64	408000
00	12	08	05	12	5	0		0196	176001	20	00	000	002			32	108000
00	13	08	05	12	5	0	(SURF.LOC. 9-7-52-12)	0196	176001	20	00	000	002			32	108000
00	14	08	05	12	5	0		0196	176001	20	00	000	002				108004
00	04	17	05	12	5	0		0196	176001	20	00	000	002			64	408000
00	02	18	05	12	5	0		0196	176001	20	00	000	002			64	408000
00	10	18	05	12	5	0		0196	176001	20	00	000	002			64	108005

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	BP7

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM K PROJ NO 1	0196	176011	20	00	000	001	8.0	80.0	832	
00	16	26	05	1	3	5	0	0196	176011	20	00	000	001			64	108000
00	06	35	05	1	3	5	0	0196	176011	20	00	000	001			64	108000
00	08	35	05	1	3	5	0	0196	176011	20	00	000	001			64	408000
00	10	35	05	1	3	5	0	0196	176011	20	00	000	001			64	108000
00	11	35	05	1	3	5	0	0196	176011	20	00	000	001			64	108000
00	04	02	05	2	1	3	5 0	0196	176011	20	00	000	001			64	108004
00	02	03	05	2	1	3	5 0	0196	176011	20	00	000	001			64	108000
00	10	03	05	2	1	3	5 0	0196	176011	20	00	000	001			64	108000
00	11	03	05	2	1	3	5 0	0196	176011	20	00	000	001			64	408000
00	08	09	05	2	1	3	5 0	0196	176011	20	00	000	001			64	108000
00	09	09	05	2	1	3	5 0	0196	176011	20	00	000	001			64	108000
00	05	10	05	2	1	3	5 0	0196	176011	20	00	000	001			64	108000
00	12	10	05	2	1	3	5 0	0196	176011	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0196	176011	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	196

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EXCELSIOR MANNVILLE F PROJ. NO. 1	0364	248006	20	00	000	001	8.0	96.0	320	
02	10	03	056	24	4	0		0364	248006	20	00	000	001			16	108000
00	11	03	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	15	03	056	24	4	2		0364	248006	20	00	000	001			16	108000
02	16	03	056	24	4	2	(S4)	0364	248006	20	00	000	001			16	108000
00	01	10	056	24	4	2	(S4)	0364	248006	20	00	000	001			16	108000
00	02	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	06	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
B0	07	10	056	24	4	0		0364	248006	20	00	000	001			16	108000
02	08	10	056	24	4	2		0364	248006	20	00	000	001			16	408000
03	10	10	056	24	4	0		0364	248006	20	00	000	001			16	308000
00	11	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	15	10	056	24	4	2		0364	248006	20	00	000	001			16	108000
00	04	11	056	24	4	2		0364	248006	20	00	000	001				408000
02	05	11	056	24	4	0		0364	248006	20	00	000	001			64	108200
02	11	11	056	24	4	2		0364	248006	20	00	000	001			64	108200

BOGA R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0364	248006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	196

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	119.0	896	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW8714	0377	176060	20	00	000	005				000000
00	02	10	038	07	5	0	ESSO ET AL FERRIER 2-10-38-7	0377	176060	20	00	000	005			64	108000
00	04	10	038	07	5	0	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			32	408000
00	06	10	038	07	5	0	ESSO FERRIER 6-10-38-7	0377	176060	20	00	000	005			32	108000
00	10	10	038	07	5	0	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005			64	408000
00	12	10	038	07	5	0	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			32	108000
00	14	10	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	10	11	038	07	5	0	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	408000
00	12	11	038	07	5	0	ESSO FERRIER 12-11-38-7	0377	176060	20	00	000	005			32	108000
00	14	11	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	02	14	038	07	5	0	ESSO ET AL FERRIER 2-14-38-7	0377	176060	20	00	000	005			64	108000
00	05	14	038	07	5	0	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
00	09	14	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	10	14	038	07	5	0	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			32	108004
00	12	14	038	07	5	0	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			32	108000
00	14	14	038	07	5	0		0377	176060	20	00	000	005			32	108000
00	02	15	038	07	5	0	ESSO ET AL FERRIER 2-15-38-7	0377	176060	20	00	000	005			64	108200
00	04	15	038	07	5	0	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
00	09	15	038	07	5	0	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108000
00	10	15	038	07	5	0	ESSO FERRIER 10-15-38-7	0377	176060	20	00	000	005				408000
00	12	15	038	07	5	0	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			32	108000
00	14	15	038	07	5	0		0377	176060	20	00	000	005			32	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FOX CREEK BHL A PROJECT NO 1	0395	744001	20	00	000	001	20.0	80.0	832	
00	13	01	062	18	5	0	CHEVRON GULF FOX CREEK 13-1-62-18	0395	744001	20	00	000	001				408000
00	16	11	062	18	5	0		0395	744001	20	00	000	001			64	408000
00	03	12	062	18	5	0		0395	744001	20	00	000	001			64	308000
02	11	12	062	18	5	0	CHEVRON GULF FOX CREEK 11-12-62-18	0395	744001	20	00	000	001			64	108000
00	05	13	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	10	13	062	18	5	0	CHEVRON GULF FOX CREEK 10-13-62-18	0395	744001	20	00	000	001			64	108000
00	13	13	062	18	5	0	CHEVRON GULF FOX CREEK 13-13-62-18	0395	744001	20	00	000	001			64	108000
00	07	14	062	18	5	0	CHEVRON GULF FOX CREEK 7-14-62-18	0395	744001	20	00	000	001			64	108006
00	09	14	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	02	23	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	10	23	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	04	24	062	18	5	0		0395	744001	20	00	000	001			64	308000
00	12	24	062	18	5	0	CHEVRON GULF FOX CREEK 12-24-62-18	0395	744001	20	00	000	001			64	108000
00	01	26	062	18	5	0	CHEVRON GULF FOX CREEK 1-26-62-18	0395	744001	20	00	000	001			64	108004

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION

0395	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	HC5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GHOST PINE U.MANNV EEE BLOCK NO 1	0408	250705	00	01	000	000	8.0	32.0	320	
00	16	17	03	22	24	0		0408	250705	00	01	000	000			64	107000
00	08	20	03	22	24	0		0408	250705	00	01	000	000			64	107004
02	14	20	03	22	24	0		0408	250705	00	01	000	000			64	107000
00	16	20	03	22	24	2		0408	250705	00	01	000	000			64	107000
02	06	21	03	22	24	0		0408	250705	00	01	000	000			64	107000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL SUM

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0408	250705	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	HC5

EFFECTIVE DATE	OPER NO
01 NOV 1993	033

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY VIKING B PROJECT NO 6	0412	218002	20	00	000	006	8.0	88.0	2240	
00	10	30	04	10	3	5 0	HAMILTON GILBY 10-30-41-3	0412	218002	20	00	000	006			128	108000
00	06	25	04	10	4	5 2	HAMILTON LEEDALE GILBY 6-25-41-4	0412	218002	20	00	000	006			128	108000
00	09	25	04	10	4	5 0		0412	218002	20	00	000	006			128	300000
00	10	26	04	10	4	5 0	DYCO HB GILBY 10-26-41-4	0412	218002	20	00	000	006			128	108000
00	10	32	04	10	4	5 2	CAN SEABD ETAL LEEDALE 10-32-41-4	0412	218002	20	00	000	006			128	408000
00	11	33	04	10	4	5 2	HAMILTON LEEDALE GILBY 11-33M1-41-4	0412	218002	20	00	000	006			128	408000
00	04	34	04	10	4	5 0	CAN SEABD ET AL GILBY 4-34-41-4	0412	218002	20	00	000	006			64	108000
00	06	34	04	10	4	5 0		0412	218002	20	00	000	006			64	308000
00	10	34	04	10	4	5 0	CAN SEABD ET AL GILBY 10-34-41-4	0412	218002	20	00	000	006			128	108000
00	04	35	04	10	4	5 0	HAMILTON LEEDALE 4-35-41-4	0412	218002	20	00	000	006			128	408000
00	04	36	04	10	4	5 0	HAMILTON GILBY 4-36-41-4	0412	218002	20	00	000	006			128	108000
00	04	04	04	20	4	5 0	CAN SEABD ET AL LEEDALE 4-4-42-4	0412	218002	20	00	000	006			128	108000
00	10	04	04	20	4	5 0	CAN SEABD ETAL GILBY 10-4-42-4	0412	218002	20	00	000	006			128	408000
00	02	05	04	20	4	5 0	HAMILTON WELCH CREEK 2-5-42-4	0412	218002	20	00	000	006			128	108000
00	12	05	04	20	4	5 0	HAMILTON WELCH CREEK 12-5-42-4	0412	218002	20	00	000	006			128	408000
00	04	06	04	20	4	5 0	HAMILTON GILBY 4-6-42-4	0412	218002	20	00	000	006			128	108000
00	16	06	04	20	4	5 0	HAMILTON WELCH CREEK 16-6-42-4	0412	218002	20	00	000	006			128	108000
00	10	01	04	20	5	5 0	HAMILTON CDN SUP GILBY 10-1-42-5	0412	218002	20	00	000	006			64	108005
00	12	01	04	20	5	5 0		0412	218002	20	00	000	006			64	308000
00	10	02	04	20	5	5 0	HAMILTON CDN SUP GILBY 10-2-42-5	0412	218002	20	00	000	006			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	218002	20	00	000	006

EFFECTIVE DATE	OPER NO
01 NOV 1993	033

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY JURASSIC B PROJECT NO 2	0412	446002	20	00	000	002	9.0	9.0	32	
00	08	31	04	00	35	2		0412	446002	20	00	000	002			32	108000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0412	446002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1993	E21

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GILBY JURASSIC B PROJECT NO 3	0412	446002	20	00	000	003	9.0	9.0	32	
00	14	31	04	00	3	5	0	0412	446002	20	00	000	003			32	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0412	446002	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1993	E21

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	214.5	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 7309	0425	744001	10	00	000	008				000000
00	10	04	06	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108004
00	02	09	06	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	06	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108004
00	10	09	06	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	06	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	06	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	06	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	06	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008				108005
02	04	15	06	18	5	0	GULF UNIT GOOSER 4-15-67-18	0425	744001	10	00	000	008			64	108000
00	06	15	06	18	5	0		0425	744001	10	00	000	008				108003
00	11	15	06	18	5	0		0425	744001	10	00	000	008				108003
00	12	15	06	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	06	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	06	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	06	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108004
00	10	16	06	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008				708000
00	12	16	06	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	16	16	06	18	5	0	GULF UNIT GOOSE RIVER 16-16-67-18	0425	744001	10	00	000	008			64	108000
00	10	17	06	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	06	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	06	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	06	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	06	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008				708000
00	04	20	06	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	708000
00	05	20	06	18	5	0		0425	744001	10	00	000	008				108003
00	06	20	06	18	5	0		0425	744001	10	00	000	008				108003
00	08	20	06	18	5	0		0425	744001	10	00	000	008			64	108000
00	02	21	06	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	06	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000
00	06	21	06	18	5	0		0425	744001	10	00	000	008				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GORDONDALE HALFWAY M BLOCK 1	0428	516013	00	01	000	000	8.0	16.0	128	
00	05	06	08	09	6	0		0428	516013	00	01	000	000			64	107000
00	16	01	08	10	6	0		0428	516013	00	01	000	000			64	107000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0428	516013	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HALKIRK UPPER MANN D PROJ NO 1	0437	250004	20	00	000	001	8.0	88.0	176	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93196	0437	250004	20	00	000	001				000000
00	05	28	03	8	16	4 0	KELES ET AL HALKIRK 5-28-38-16	0437	250004	20	00	000	001			16	108000
00	06	28	03	8	16	4 0	DOME ET AL HALKIRK 6-28-38-16	0437	250004	20	00	000	001			16	408000
00	07	28	03	8	16	4 0	DOME ET AL HALKIRK 7-28-38-16	0437	250004	20	00	000	001			16	108000
00	08	28	03	8	16	4 0		0437	250004	20	00	000	001				408000
00	10	28	03	8	16	4 0	KELES ET AL HALKIRK 10-28-38-16	0437	250004	20	00	000	001			16	108000
00	11	28	03	8	16	4 0	KEKES ET AL HALKIRK 11-28-38-16	0437	250004	20	00	000	001			16	108000
00	12	28	03	8	16	4 0	KEKES ET AL HALKIRK 12-28-38-16	0437	250004	20	00	000	001			16	108000
00	13	28	03	8	16	4 0	KEKES ET AL HALKIRK 13-28-38-16	0437	250004	20	00	000	001			16	108000
03	14	28	03	8	16	4 0	KELES ET AL B1 HALKIRK 14-28-38-16	0437	250004	20	00	000	001			16	108000
00	09	29	03	8	16	4 0	HUSKY HALKIRK 9-29-38-16	0437	250004	20	00	000	001			16	108000
00	15	29	03	8	16	4 0	HUSKY HALKIRK 15-29-38-16	0437	250004	20	00	000	001			16	108000
00	16	29	03	8	16	4 0	HUSKY HALKIRK 16-29-38-16	0437	250004	20	00	000	001			8	108000
02	16	29	03	8	16	4 0	(SURF.LOC. 12-28-38-16)	0437	250004	20	00	000	001				108003
03	16	29	03	8	16	4 0		0437	250004	20	00	000	001				108003
04	16	29	03	8	16	4 2		0437	250004	20	00	000	001			8	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0437	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

EFFECTIVE DATE	OPER NO
01 NOV 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUMPBUSH UPPER MANNVILLE H BLOCK 1	0506	250008	00	01	000	000	8.0	16.0	128	
00	08	32	019	19	4	0		0506	250008	00	01	000	000			64	107000
00	10	32	019	19	4	0		0506	250008	00	01	000	000			64	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0506	250008	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	NL2

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1302.0	10560	
00	01	01	00	10	11	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	29	063	10	5	0		0509	744001	10	00	000	002				108003
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				708004
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				708004
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0509	744001	10	00	000	002

01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	708004
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0509	744001	10	00	000	002

01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108004
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708004
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108004
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	708000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	5	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02	10	05	064	10	5	0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	064	10	5	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00	14	05	064	10	5	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00	16	05	064	10	5	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00	01	06	064	10	5	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	5	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	064	10	5	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	5	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	064	10	5	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00	06	06	064	10	5	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00	07	06	064	10	5	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	5	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	5	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02	10	06	064	10	5	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	12	06	064	10	5	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02	12	06	064	10	5	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	14	06	064	10	5	0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00	16	06	064	10	5	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	07	064	10	5	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002				408000
00	04	07	064	10	5	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002				108004
00	06	07	064	10	5	0		0509	744001	10	00	000	002			64	108000
00	08	07	064	10	5	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002			64	108000
00	10	07	064	10	5	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	708000
00	11	07	064	10	5	2		0509	744001	10	00	000	002			64	108000
00	12	07	064	10	5	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00	14	07	064	10	5	0		0509	744001	10	00	000	002				108005
00	01	08	064	10	5	0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	064	10	5	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	5	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUMMARIZATION					
0509	744001	10	00	000	002

01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	08	08	06	4	10	50	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	4	10	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00	04	09	06	4	10	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00	01	01	06	4	11	50	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	06	4	11	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	4	11	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	06	4	11	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	06	4	11	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	4	11	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	06	4	11	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	4	11	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002				108004
02	10	01	06	4	11	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	4	11	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	4	11	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	4	11	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002			64	108000
00	02	02	06	4	11	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	02	06	4	11	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	4	11	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	06	4	11	50		0509	744001	10	00	000	002			64	108000
00	12	02	06	4	11	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	4	11	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	4	11	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	4	11	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	4	11	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	4	11	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	04	06	4	11	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	4	11	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	4	11	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	4	11	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	06	4	11	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	06	4	11	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	4	11	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	10	064	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408004
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	360.0	3904	
00	01	01	00	10	1	0	SPACING IN ACC. WITH I.W. 7307	0509	744002	10	00	000	001				000000
00	10	07	06	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	06	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	06	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	06	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	06	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108004
00	16	17	06	11	5	0		0509	744002	10	00	000	001				108003
00	02	18	06	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408004
00	04	18	06	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	06	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	06	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	06	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	06	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001				408000
00	04	20	06	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108004
00	06	20	06	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	08	20	06	11	5	0		0509	744002	10	00	000	001			64	108000
00	10	20	06	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001				708000
00	12	20	06	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408000
00	14	20	06	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	16	20	06	11	5	0		0509	744002	10	00	000	001			64	108000
00	12	21	06	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	06	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	06	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				708000
00	04	29	06	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	063	11	5	0	ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001				108004
00	06	30	063	11	5	0		0509	744002	10	00	000	001			64	108000
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	063	11	5	0	ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408004
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408004
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408004
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0509	744002	10	00	000	001

01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	03	05	064	11	5	0	ESSO UNIT JUDY 3-5-64-11	0509	744002	10	00	000	001				708000
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	708004
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	064	11	5	0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108004
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	288.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108005
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108005
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108000
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				108003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108005
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108005
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108005
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108005
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY		PROD AREA	
00	08	03	05	02	6	4	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	02	6	4	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	02	6	4	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108005
00	11	03	05	02	6	4	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	02	6	4	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	02	6	4	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108005
00	14	03	05	02	6	4	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	02	6	4	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	02	6	4	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	02	6	4	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108005
00	10	04	05	02	6	4	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	02	6	4	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108005
00	15	04	05	02	6	4	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	02	6	4	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108005
02	02	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108005
00	03	08	05	02	6	4	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108005
00	07	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	02	6	4	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	108004
00	09	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00	10	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	02	6	4	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	02	6	4	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	02	6	4	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108005
02	04	09	05	02	6	4	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	09	05	02	6	4	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108005
00	06	09	05	02	6	4	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	02	6	4	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	02	6	4	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	02	6	4	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASS	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	02	6	4 0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	02	6	4 0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	02	6	4 0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	02	6	4 0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108005
00	16	09	05	02	6	4 0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4 0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	02	6	4 0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	02	6	4 0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4 0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4 0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	06	10	05	02	6	4 0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4 0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4 0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	4 0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	4 0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	02	6	4 0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108004
00	07	15	05	02	6	4 0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4 0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108005
00	09	15	05	02	6	4 0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108005
02	10	15	05	02	6	4 0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	02	6	4 0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	02	6	4 0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	02	6	4 0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108005
00	14	15	05	02	6	4 0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	02	6	4 0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	02	6	4 0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	02	6	4 0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	02	6	4 0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	02	6	4 0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4 0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	02	6	4 0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	02	6	4 0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	02	6	4 0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	108004
02	08	16	05	02	6	4 0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4 0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	05	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	05	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	05	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	05	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	05	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	05	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108005
02	03	17	05	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108005
02	04	17	05	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108005
02	05	17	05	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108005
00	07	17	05	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	05	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	05	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108005
00	11	17	05	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	05	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	108005
02	13	17	05	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	05	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	05	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	05	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	05	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	05	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108005
02	06	19	05	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	05	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	05	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	05	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	05	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	050	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	050	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	050	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	050	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	050	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108005
00	16	19	050	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108005
02	01	20	050	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	050	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	050	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	050	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	050	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	050	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	050	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108005
00	08	20	050	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	050	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	050	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	050	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	050	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	050	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	050	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	050	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	050	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	050	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	050	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	050	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	050	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	050	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	050	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	050	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	050	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	050	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	050	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	050	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	050	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	050	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	050	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108005
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108005
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108005
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108005
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	108004
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	050	26	4	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	108004
00	14	28	050	26	4	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	28	050	26	4	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	050	26	4	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	050	26	4	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	050	26	4	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	050	26	4	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	108004
00	05	29	050	26	4	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108005
00	06	29	050	26	4	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	108005
00	07	29	050	26	4	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	050	26	4	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	050	26	4	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108005
00	10	29	050	26	4	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	108004
00	11	29	050	26	4	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	050	26	4	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108005
00	13	29	050	26	4	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	050	26	4	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	050	26	4	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	050	26	4	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	050	26	4	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108005
00	02	30	050	26	4	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108005
00	03	30	050	26	4	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	050	26	4	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	050	26	4	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	050	26	4	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	050	26	4	0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	050	26	4	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108005
00	09	30	050	26	4	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108005
00	10	30	050	26	4	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108005
00	11	30	050	26	4	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	050	26	4	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108005
00	13	30	050	26	4	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	050	26	4	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00	15	30	050	26	4	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	108005
00	16	30	050	26	4	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108000
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	108004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	108004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	108004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	108004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108005
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108005
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 06 33 050 26 4 0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00 07 33 050 26 4 0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00 10 33 050 26 4 2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108005
00 11 33 050 26 4 0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00 12 33 050 26 4 0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00 13 33 050 26 4 0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
00 14 33 050 26 4 0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00 01 34 050 26 4 0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00 02 34 050 26 4 0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00 03 34 050 26 4 0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00 04 34 050 26 4 0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00 05 34 050 26 4 0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00 06 34 050 26 4 0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00 07 34 050 26 4 0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00 08 34 050 26 4 0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00 09 34 050 26 4 0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00 10 34 050 26 4 0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00 11 34 050 26 4 0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00 12 34 050 26 4 0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00 14 34 050 26 4 2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00 15 34 050 26 4 0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02 16 34 050 26 4 0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00 01 35 050 26 4 0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00 02 35 050 26 4 0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00 03 35 050 26 4 0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00 04 35 050 26 4 0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00 05 35 050 26 4 0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00 06 35 050 26 4 0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00 07 35 050 26 4 0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00 08 35 050 26 4 0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00 09 35 050 26 4 0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00 10 35 050 26 4 0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00 11 35 050 26 4 0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00 12 35 050 26 4 0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00 13 35 050 26 4 0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	720001	20	00	000	001

01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108005
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	03	03	05	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	05	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	06	03	05	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	05	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	05	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	05	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	12	6	4	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00	13	04	05	12	6	4	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00	14	04	05	12	6	4	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	12	6	4	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	12	6	4	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	108004
00	07	05	05	12	6	4	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	108004
00	08	05	05	12	6	4	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	12	6	4	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00	10	05	05	12	6	4	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00	16	05	05	12	6	4	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	12	6	4	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108005
00	08	08	05	12	6	4	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	12	6	4	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	12	6	4	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	12	6	4	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	12	6	4	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	12	6	4	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	12	6	4	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	12	6	4	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	12	6	4	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	12	6	4	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	12	6	4	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	12	6	4	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	108004
00	15	09	05	12	6	4	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	12	6	4	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	12	6	4	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	12	6	4	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	1	26	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108005
00	11	10	05	1	26	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108005
00	12	10	05	1	26	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	1	26	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	1	26	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	1	26	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	1	26	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	1	26	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	1	26	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	1	26	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	1	26	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	1	26	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	05	1	26	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	1	26	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	1	26	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	1	26	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	1	26	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	1	26	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	1	26	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	1	26	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	1	26	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	1	26	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	1	26	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	1	26	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	1	26	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	1	26	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	1	26	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	1	26	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108004
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108004
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER PEKISKO N BLOCK NO 1	0604	642014	00	01	000	000	9.0	18.0	192	
00	06	12	03	90	35	0		0604	642014	00	01	000	000				107004
02	06	12	03	90	35	0		0604	642014	00	01	000	000			64	107000
00	10	12	03	90	35	0		0604	642014	00	01	000	000			64	107000
00	14	12	03	90	35	0		0604	642014	00	01	000	000			64	307000

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0604	642014	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	158

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	187.0	2048	
00	15	07	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	07	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	066	15	5	0	SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	066	15	5	0	GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108000
00	14	09	066	15	5	0	GULF MEEKWAP 14-9-66-15	0605	696001	20	00	000	001				408000
00	04	16	066	15	5	0	GULF UNIT MEEKWAP 4-16-66-15	0605	696001	20	00	000	001			64	108000
00	11	16	066	15	5	0	GULF UNIT MEEKWAP11-16-66-15	0605	696001	20	00	000	001			64	108000
00	06	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	066	15	5	0	SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	066	15	5	0	HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108005
00	05	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	08	18	066	15	5	0	SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	15	18	066	15	5	0	SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	066	15	5	0	SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	066	15	5	0	SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	10	19	066	15	5	2		0605	696001	20	00	000	001			64	108000
00	14	19	066	15	5	0	SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108000
00	03	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	10	20	066	15	5	0	SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	05	30	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	08	13	066	16	5	0	HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	408000
00	03	24	066	16	5	0	SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	10	24	066	16	5	0	SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108000
00	13	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	08	25	066	16	5	0	GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	968.0	17024	
00	15	26	07	00	4	50	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	00	4	50	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	4	50	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	00	4	50	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	50	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108004
00	04	31	07	10	3	50		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	50	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	50	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	02	03	07	10	4	50	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	10	03	07	10	4	50	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	10	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	50	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	50	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	50	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0615	778001	10	00	000	319

01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	10	45	0	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108004
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	408000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	45	0	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	45	0		0615	778001	10	00	000	319			64	300000
00	10	18	07	10	45	0	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	10	45	0	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	45	0	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	10	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	45	0	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	10	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	1	04	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	06	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108005
00	07	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108004
00	10	22	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	1	04	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	1	04	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	1	04	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	24	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	10	25	07	1	04	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	1	04	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	1	04	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108004
00	02	27	07	1	04	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	30	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	08	31	07	10	4	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	10	4	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	4	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	4	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	02	32	07	10	4	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	408000
00	10	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	4	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	4	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	10	4	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108004
00	12	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	5	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	5	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	5	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	5	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	5	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	10	36	07	10	5	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	4	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	04	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				108005
02	07	02	07	20	4	50		0615	778001	10	00	000	319			64	108000
00	10	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	4	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	4	50		0615	778001	10	00	000	319			64	308000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	03	072	04	5	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	072	04	5	0		0615	778001	10	00	000	319			64	108000
00	04	04	072	04	5	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	072	04	5	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108004
00	12	04	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	02	05	072	04	5	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	10	05	072	04	5	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	072	04	5	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	072	04	5	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	09	06	072	04	5	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	072	04	5	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	07	072	04	5	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	06	07	072	04	5	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	072	04	5	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	072	04	5	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00	16	07	072	04	5	0	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	072	04	5	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	10	08	072	04	5	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	072	04	5	0	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	02	09	072	04	5	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	072	04	5	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108004
00	10	09	072	04	5	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	02	10	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	10	072	04	5	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	10	10	072	04	5	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	11	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	03	11	072	04	5	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	10	11	072	04	5	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	11	07	20	45	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	45	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00	02	16	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	45	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	11	17	07	20	45	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108004
00	04	18	07	20	45	0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	07	18	07	20	45	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	07	20	45	2	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00	02	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	408000
00	10	01	07	20	55	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	55	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108204
00	02	10	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	55	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	55	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	10	11	07	20	55	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	55	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	08	12	07	20	55	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	11	12	07	20	55	0	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108004
00	03	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	04	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	07	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108004
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

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FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108004
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	108004
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108004
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108004
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108004
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	10	35	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	072	05	5	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000
00	04	02	073	05	5	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	07	02	073	05	5	0	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108004
00	10	02	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	073	05	5	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	03	073	05	5	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	10	03	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	073	05	5	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	04	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	10	04	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	05	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	05	073	05	5	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	073	05	5	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	03	08	073	05	5	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	10	08	073	05	5	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	09	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	12	09	073	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	10	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	07	10	073	05	5	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108004
00	10	10	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	073	05	5	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	073	05	5	0	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00	04	11	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	10	11	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	073	05	5	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	073	05	5	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	10	17	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108004
00	08	20	073	05	5	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	21	07	30	5	5	0 IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	10	21	07	30	5	5	0 CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	5	5	0 CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1160.0	30144	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	03	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	408000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	108000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	06	90	35	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	06	90	35	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	35	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	35	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	06	90	35	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	35	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108004
00	12	28	06	90	35	0		0615	778001	20	00	000	001			64	108004
00	02	29	06	90	35	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	35	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	35	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	35	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	06	90	35	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	09	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	32	06	90	35	0		0615	778001	20	00	000	001				408000
00	12	32	06	90	35	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	15	32	06	90	35	0		0615	778001	20	00	000	001				308000
00	16	32	06	90	35	0		0615	778001	20	00	000	001				308000
00	02	33	06	90	35	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	06	90	35	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	06	90	35	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	06	90	35	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	06	90	35	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	06	90	35	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	06	90	35	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	07	00	35	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	00	35	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	05	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	06	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	09	04	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	00	35	0		0615	778001	20	00	000	001				408000
00	13	04	07	00	35	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	04	07	00	35	0		0615	778001	20	00	000	001				308000
00	02	05	07	00	35	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	35	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	35	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	35	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	35	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	35	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	35	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	35	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	00	35	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	11	09	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	00	35	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	15	09	07	00	35	0		0615	778001	20	00	000	001				308000
00	16	09	07	00	35	0		0615	778001	20	00	000	001				308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	07	03	5	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	13	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	16	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108005
00	14	18	07	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	07	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	07	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	07	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	20	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	20	07	03	5	0		0615	778001	20	00	000	001				308000
00	01	29	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	03	29	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	07	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	08	29	07	03	5	0		0615	778001	20	00	000	001				308000
00	10	29	07	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

806A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	070	03	5	2		0615	778001	20	00	000	001				108003
00	06	31	070	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	070	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	070	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	070	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	070	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	05	13	070	04	5	0		0615	778001	20	00	000	001			64	108000
00	10	13	070	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	070	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	070	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00	08	24	070	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	070	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	070	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	07	27	07	00	4	50		0615	778001	20	00	000	001			64	108000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	3	50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	3	50	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108005
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	5	0	0615	778001	20	00	000	001				308000
00	04	19	07	1	03	5	0 CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108004
00	05	19	07	1	03	5	0	0615	778001	20	00	000	001				308000
00	06	19	07	1	03	5	0	0615	778001	20	00	000	001				308000
00	12	29	07	1	03	5	0 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	5	2 WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	5	0 HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	5	0	0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	5	0 CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	5	0 SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	5	0 CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108005
00	12	01	07	1	04	5	0 CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108005
00	06	05	07	1	04	5	0 MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	5	0 IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	5	0 SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	5	0 SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	5	0 HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	5	0 DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	5	0 CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	5	0 CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	5	0	0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	5	0 DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	1	04	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	1	04	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	1	04	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	1	04	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	1	04	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	1	04	50		0615	778001	20	00	000	001			32	108004
00	10	34	07	1	04	50	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	1	04	50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	1	04	50		0615	778001	20	00	000	001			64	108000
00	04	35	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	1	04	50		0615	778001	20	00	000	001			64	408000
00	16	12	07	1	05	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	05	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	05	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	1	05	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	2	03	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	2	04	50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	2	04	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	2	04	50		0615	778001	20	00	000	001				408000
00	04	12	07	2	04	50	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	2	04	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	2	04	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	2	04	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	2	04	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	2	04	50		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

PENALTY SECTION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	072	04	5	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	072	04	5	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	072	04	5	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	072	04	5	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	5	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	17	072	04	5	0		0615	778001	20	00	000	001			64	108000
00	12	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	16	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	19	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	13	19	072	04	5	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408004
00	13	19	072	04	5	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	20	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	20	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	21	072	04	5	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	5	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	408000
00	12	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	22	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	05	22	072	04	5	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	08	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	02	23	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	072	04	5	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00	10	23	072	04	5	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	5	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	24	072	04	5	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

806A 88 14

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FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	11	25	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	13	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	14	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	09	26	07	20	4	50		0615	778001	20	00	000	001			64	408000
00	04	27	07	20	4	50		0615	778001	20	00	000	001			64	108004
00	01	28	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	03	28	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	05	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	06	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	07	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	11	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	28	07	20	4	50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	14	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	4	50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	408000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	04	31	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

806A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	31	07	20	4	50	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	33	07	20	4	50		0615	778001	20	00	000	001				308000
00	04	33	07	20	4	50	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	07	20	4	50		0615	778001	20	00	000	001				308000
00	06	33	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108000
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	20	5	50		0615	778001	20	00	000	001			64	408000
00	04	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	04	07	30	4	50		0615	778001	20	00	000	001				308000
00	13	04	07	30	4	50		0615	778001	20	00	000	001				308000
00	14	04	07	30	4	50		0615	778001	20	00	000	001				308000
00	04	05	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	50		0615	778001	20	00	000	001			64	308000

806A 88 14

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0		0615	778001	20	00	000	000			64	408000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	14	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	03	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	08	15	073	04	5	0		0615	778001	20	00	000	001				308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	17	073	04	5	0		0615	778001	20	00	000	001				408000
00	05	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	17	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	11	18	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	15	18	073	04	5	0		0615	778001	20	00	000	001				308000

B06A 88 14

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0615	778001	20	00	000	001

01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				108000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	21	07	30	45	0		0615	778001	20	00	000	001				408000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108004
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	03	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	55	0		0615	778001	20	00	000	001				108000
00	05	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	06	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	30	55	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	07	31	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	30	55	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	13	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	14	04	07	40	55	0		0615	778001	20	00	000	001				108000
00	10	05	07	40	55	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	07	4	05	5	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	4	05	5		0615	778001	20	00	000	001			64	408000
00	10	06	07	4	05	5	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	4	05	5		0615	778001	20	00	000	001			64	308000
00	04	10	07	4	05	5	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	4	05	5	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108004
00	04	17	07	4	05	5		0615	778001	20	00	000	001			64	308000
00	10	17	07	4	05	5	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108004
00	13	17	07	4	05	5	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108004
00	03	18	07	4	05	5	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	4	05	5	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	4	05	5	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	4	06	5	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	4	06	5		0615	778001	20	00	000	001			64	108000
00	10	01	07	4	06	5		0615	778001	20	00	000	001				308000
00	15	01	07	4	06	5		0615	778001	20	00	000	001				308000
00	16	01	07	4	06	5		0615	778001	20	00	000	001				308000
00	01	12	07	4	06	5		0615	778001	20	00	000	001				308000
00	02	12	07	4	06	5		0615	778001	20	00	000	001			64	108000
00	07	12	07	4	06	5		0615	778001	20	00	000	001				308000
00	08	12	07	4	06	5		0615	778001	20	00	000	001				308000
00	10	12	07	4	06	5		0615	778001	20	00	000	001				408000
00	11	12	07	4	06	5		0615	778001	20	00	000	001			64	308000
00	12	12	07	4	06	5		0615	778001	20	00	000	001				308000
00	13	12	07	4	06	5		0615	778001	20	00	000	001				308000
00	14	12	07	4	06	5		0615	778001	20	00	000	001				308000
00	01	13	07	4	06	5	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	4	06	5		0615	778001	20	00	000	001			64	308000
00	04	13	07	4	06	5		0615	778001	20	00	000	001				308000
00	05	13	07	4	06	5		0615	778001	20	00	000	001				308000
00	06	13	07	4	06	5		0615	778001	20	00	000	001				308000
00	08	13	07	4	06	5	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	4	06	5	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	4	06	5	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	4	06	5		0615	778001	20	00	000	001			64	308000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	15	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	16	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	01	22	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	07	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	08	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	16	22	074	06	5	0		0615	778001	20	00	000	001			64	408004
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	05	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	06	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001				408000
00	06	24	074	06	5	0		0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	045

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 8	0685	126062	20	00	000	008	8.0	120.0	1792	
00	10	05	048	03	5	0	ASHLAND B NORTH PEM 10-5-48-3	0685	126062	20	00	000	008			64	108004
00	12	05	048	03	5	0	ASHLAND B NORTH PEM 12-5-48-3	0685	126062	20	00	000	008				108003
00	14	05	048	03	5	0	WHITEHALL KEY PEM 14-5-48-3	0685	126062	20	00	000	008			64	108000
02	16	05	048	03	5	0	CPOG KEY PEM 16-5-48-3	0685	126062	20	00	000	008				408004
00	10	06	048	03	5	0	WHITEHALL KEYSTONE 10-6-48-3	0685	126062	20	00	000	008			64	108004
00	16	06	048	03	5	0	C S WAR KEY PEMBINA 16-6-48-3	0685	126062	20	00	000	008				408000
00	02	07	048	03	5	0	ASHLAND B NORTH PEM 2-7-48-3	0685	126062	20	00	000	008				108003
00	06	07	048	03	5	0	WHITEHALL KEYSTONE 6-7-48-3	0685	126062	20	00	000	008			64	408000
00	08	07	048	03	5	0	WHITEHALL ET AL KEY PEM 8-7-48-3	0685	126062	20	00	000	008			64	108000
00	16	07	048	03	5	2	WHITEHALL KEYSTONE 16-7-48-3	0685	126062	20	00	000	008			64	408000
00	02	08	048	03	5	0	ASHLAND B NORTH PEM 2-8-48-3	0685	126062	20	00	000	008				108003
00	04	08	048	03	5	0	ASHLAND B NORTH PEM 4-8-48-3	0685	126062	20	00	000	008			64	108004
00	06	08	048	03	5	2	HB KEY PEM 6-8-48-3	0685	126062	20	00	000	008				408000
00	08	08	048	03	5	0	HB KEYSTONE PEMBINA 8-8-48-3	0685	126062	20	00	000	008			64	108004
00	10	08	048	03	5	0	ASHLAND B NORTH PEM 10-8-48-3	0685	126062	20	00	000	008			64	108004
00	12	08	048	03	5	0	ASHLAND B NORTH PEM 12-8-48-3	0685	126062	20	00	000	008				108003
00	14	08	048	03	5	2	HB KEY PEM 14-8M46-48-3	0685	126062	20	00	000	008			64	108000
00	16	08	048	03	5	0	HB KEY PEM 16-8M46-48-3	0685	126062	20	00	000	008				408000
00	06	09	048	03	5	2	WHITEHALL KEYSTONE 6-9-48-3	0685	126062	20	00	000	008			64	408000
00	10	09	048	03	5	2	DOME ET AL PEMBINA 10-9-48-3	0685	126062	20	00	000	008			64	108000
00	12	09	048	03	5	0	ASHLAND PEMBINA 12-9-48-3	0685	126062	20	00	000	008				108003
02	14	09	048	03	5	0	WHITEHALL KEYSTONE 14-9BR-48-3	0685	126062	20	00	000	008			64	108000
02	16	09	048	03	5	0	WHITEHALL KEY PEM 16-9BR-48-3	0685	126062	20	00	000	008				408000
00	02	15	048	03	5	0	AMOCO ET AL PEMBINA 2-15-48-3	0685	126062	20	00	000	008				108003
00	04	15	048	03	5	0	DOME ET AL PEMBINA 4-15-48-3	0685	126062	20	00	000	008			64	108000
00	06	15	048	03	5	0	WHITEHALL ETAL KEY PEM 6-15MU-48-3	0685	126062	20	00	000	008				408000
00	08	15	048	03	5	2	WHITEHALL ETAL KEYSTONE 8-15MU-48-3	0685	126062	20	00	000	008			64	108000
00	12	15	048	03	5	0	KAISER ET AL PEMBINA 12-15-48-3	0685	126062	20	00	000	008				108003
00	14	15	048	03	5	0	WHITEHALL ETAL KEY PEM 14-15BR-48-3	0685	126062	20	00	000	008			64	108000
00	02	16	048	03	5	0	ASHLAND B NORTH PEM 2-16-48-3	0685	126062	20	00	000	008				108003
00	04	16	048	03	5	0	ASHLAND "B" NORTH PEM 4-16-48-3	0685	126062	20	00	000	008			64	108004
00	06	16	048	03	5	2	HB KEY PEM 6-16-M46-48-3	0685	126062	20	00	000	008				408000
00	08	16	048	03	5	2	HB KEY PEM 8-16M46-48-3	0685	126062	20	00	000	008			64	108000

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126062	20	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	048	03	5	0	ASHLAND B NORTH PEM 10-16-48-3	0685	126062	20	00	000	008			64	108000
00	12	16	048	03	5	0	ASHLAND B NORTH PEM 12-16-48-3	0685	126062	20	00	000	008				108004
00	14	16	048	03	5	2	CS WAR KEY PEMBINA 14-16M46-48-3	0685	126062	20	00	000	008			64	108000
02	16	16	048	03	5	0	CS WAR KEY PEMBINA 16-16BR-48-3	0685	126062	20	00	000	008				408000
00	02	17	048	03	5	0	ASHLAND B NORTH PEM 2-17-48-3	0685	126062	20	00	000	008				108003
00	04	17	048	03	5	0	DOME ET AL PEMBINA 4-17-48-3	0685	126062	20	00	000	008			64	108004
02	06	17	048	03	5	0	WHITEHALL ET AL KEY 6-17BR-48-3	0685	126062	20	00	000	008				408000
02	08	17	048	03	5	0	WHITEHALL KEYSTONE 8-17BR-48-3	0685	126062	20	00	000	008			64	108000
00	10	17	048	03	5	0	ASHLAND B NORTH PEM 10-17-48-3	0685	126062	20	00	000	008			64	108004
02	14	17	048	03	5	0	WHITEHALL ET AL KEY 14-17BR-48-3	0685	126062	20	00	000	008			64	108000
02	16	17	048	03	5	0	WHITEHALL KEY PEM 16-17BR-48-3	0685	126062	20	00	000	008				408000
00	02	20	048	03	5	0	WHITEHALL ET AL KEY PEM 2-20BR-48-3	0685	126062	20	00	000	008			64	108000
00	08	20	048	03	5	0	MUSKETEER UNIT PEM 8-20-48-3	0685	126062	20	00	000	008				108003
00	02	21	048	03	5	0	WHITEHALL KEY PEM 2-21BR-48-3	0685	126062	20	00	000	008			64	108000
00	04	21	048	03	5	0	WHITEHALL KEY PEM 4-21BR-48-3	0685	126062	20	00	000	008			64	108004
00	04	22	048	03	5	0	LEDDY PEMBINA 4-22-48-3	0685	126062	20	00	000	008			64	108204

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126062	20	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	PEMBINA CARDIUM PROJECT NO 2	0685	176000	20	00	000	002	8.0	264.0	2016	
0001010010110	SPACING IN ACC. WITH MISC. 92146	0685	176000	20	00	000	002				000000
0012040480750	MOBIL OIL SEABOARD V GROVE 12-4	0685	176000	20	00	000	002			32	108000
0014040480750	MOBIL VG 4-14 PEM IN 14-4-48-7	0685	176000	20	00	000	002			32	408000
0010050480750	MOBIL OIL SEABOARD V GROVE 5-10	0685	176000	20	00	000	002			32	108000
0012050480750	MOBIL OIL SEABOARD V GROVE 5-12	0685	176000	20	00	000	002			32	108000
0014050480750	MOBIL VG 5-14 PEM IN 14-5-48-7	0685	176000	20	00	000	002			32	408000
0016050480750	MOBIL VG 5-16 PEM IN 16-5-48-7	0685	176000	20	00	000	002			32	408000
0010060480750	MOBIL OIL SEABOARD V GROVE 6-10	0685	176000	20	00	000	002			32	108000
0012060480750	MOBIL OIL SEABOARD V GROVE 6-12	0685	176000	20	00	000	002			32	108000
0014060480750	MOBIL VG 6-14 PEM IN 14-6-48-7	0685	176000	20	00	000	002			32	408000
0016060480750	MOBIL VG 6-16 PEM IN 16-6-48-7	0685	176000	20	00	000	002			32	408000
0002070480750	MOBIL OIL SEABOARD V GROVE 7-2	0685	176000	20	00	000	002			32	108000
0004070480750	MOBIL OIL SEABOARD V GROVE 4-7	0685	176000	20	00	000	002			32	108005
0006070480752	MOBIL VG 7-6 PEM IN 6-7-48-7	0685	176000	20	00	000	002			32	408000
0008070480750	MOBIL VG 7-8 PEM IN 8-7-48-7	0685	176000	20	00	000	002			32	408000
0010070480750	MOBIL OIL SEABOARD V GROVE 10-7	0685	176000	20	00	000	002			32	108000
0011070480750	ANDEX PEMBINA 11-7-48-7	0685	176000	20	00	000	002			32	108000
0012070480750	MOBIL OIL SBD VIOLET GROVE 12-7	0685	176000	20	00	000	002			32	108000
0212070480752	(SURF.LOC. 4-7-48-7)	0685	176000	20	00	000	002				108000
0014070480750	MOBIL VG 7-14 PEM IN 14-7-48-7	0685	176000	20	00	000	002				408000
0016070480750	MOBIL VG 7-16 PEM IN 16-7-48-7	0685	176000	20	00	000	002			32	408000
0002080480750	MOBIL OIL SEABOARD V GROVE NO 8-2	0685	176000	20	00	000	002			32	108000
0004080480750	MOBIL OIL SEABOARD V GROVE NO 8-4	0685	176000	20	00	000	002			32	108000
0006080480750	MOBIL VG 8-6 PEM IN 6-8-48-7	0685	176000	20	00	000	002			32	408000
0008080480750	MOBIL VG 8-8 PEM IN 8-8-48-7	0685	176000	20	00	000	002			32	408000
0010080480750	MOBIL OIL SEABOARD V GROVE NO 8-10	0685	176000	20	00	000	002			32	108000
0012080480750	MOBIL OIL SEABOARD V GROVE NO 8-12	0685	176000	20	00	000	002			32	108004
0014080480750	MOBIL ET AL VG PEM 14-8-48-7	0685	176000	20	00	000	002			32	108000
0016080480750	MOBIL ET AL VG PEMB 16-8-48-7	0685	176000	20	00	000	002			32	108000
0004090480750	MOBIL ET AL VG 9-4 PEMBINA 4-9	0685	176000	20	00	000	002			32	108005
0006090480750	MOBIL VG 9-6 PEM IN 6-9-48-7	0685	176000	20	00	000	002			32	408000
0012090480750	MOBIL ET AL VG 9-12 PEM 12-9-48-7	0685	176000	20	00	000	002			32	108000
0212090480752	(SURF.LOC.4-9-48-7) S-4	0685	176000	20	00	000	002				108000

B06A 88 14

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CONTROL SECTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	JT1

EFFECTIVE DATE	OPER NO
01 NOV 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	09	048	07	5	0	MOBIL VG 9-14 PEM IN 14-9-48-7	0685	176000	20	00	000	002			32	408000
00	02	17	048	07	5	0	MOBIL ETAL VG PEM 2-17-48-7	0685	176000	20	00	000	002			32	108000
00	06	17	048	07	5	0	MOBIL ET AL VG PEM IN 6-17-48-7	0685	176000	20	00	000	002			32	408000
00	02	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-2	0685	176000	20	00	000	002			32	108000
00	04	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-4	0685	176000	20	00	000	002			32	108000
00	06	18	048	07	5	0	MOBIL VG 18-6 PEM IN 6-18-48-7	0685	176000	20	00	000	002			32	408000
00	10	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-10	0685	176000	20	00	000	002			32	108000
00	12	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-12	0685	176000	20	00	000	002			32	108000
00	14	01	048	08	5	0	MOBIL P1-14 PEM IN 14-1-48-8	0685	176000	20	00	000	002			32	408000
00	16	01	048	08	5	0	MOBIL P1-16 PEM IN 16-1-48-8	0685	176000	20	00	000	002			32	408000
00	10	02	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 2-10	0685	176000	20	00	000	002			32	108000
00	16	02	048	08	5	0	MOBIL P2-16 PEM IN 16-2-48-8	0685	176000	20	00	000	002			32	408000
00	02	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-2	0685	176000	20	00	000	002			32	108000
00	08	11	048	08	5	0	MOBIL P11-8 PEM IN 8-11-48-8	0685	176000	20	00	000	002			32	408000
00	10	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-10	0685	176000	20	00	000	002			32	108000
00	16	11	048	08	5	0	MOBIL P11-16 PEM IN 16-11-48-8	0685	176000	20	00	000	002			32	408000
00	02	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-2	0685	176000	20	00	000	002			32	108000
00	04	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-4	0685	176000	20	00	000	002			32	108000
00	06	12	048	08	5	0	MOBIL P12-6 PEM IN 6-12-48-8	0685	176000	20	00	000	002			32	408000
00	08	12	048	08	5	0	MOBIL P12-8 PEM IN 8-12-48-8	0685	176000	20	00	000	002			32	408000
00	10	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-10	0685	176000	20	00	000	002			32	108000
00	12	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-12	0685	176000	20	00	000	002			32	108005
00	14	12	048	08	5	0	MOBIL P12-14 PEM IN 14-12-48-8	0685	176000	20	00	000	002			32	408000
00	16	12	048	08	5	0	MOBIL P12-16 PEM IN 16-12-48-8	0685	176000	20	00	000	002			32	408000
00	02	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-2	0685	176000	20	00	000	002			32	108000
00	04	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-4	0685	176000	20	00	000	002			32	108000
00	06	13	048	08	5	0	MOBIL P13-6 PEM IN 6-13-48-8	0685	176000	20	00	000	002			32	408000
00	08	13	048	08	5	0	MOBIL P13-8 PEM IN 8-13-48-8	0685	176000	20	00	000	002			32	408000
00	02	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-2	0685	176000	20	00	000	002			32	108000
00	08	14	048	08	5	0	MOBIL P14-8 PEM IN 8-14-48-8	0685	176000	20	00	000	002			32	408000
00	10	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-10	0685	176000	20	00	000	002			32	108000
00	12	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-12	0685	176000	20	00	000	002			32	108000
00	14	14	048	08	5	0	MOBIL P14-14 PEM IN 14-14-48-8	0685	176000	20	00	000	002			32	408000
00	16	14	048	08	5	0	MOBIL P14-16 PEM IN 16-14-48-8	0685	176000	20	00	000	002			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	JT1

EFFECTIVE DATE	OPER NO
01 NOV 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 55	0685	176000	20	00	000	055	8.0	256.0	2368	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92145	0685	176000	20	00	000	055				000000
00	02	10	048	10	5	0	DECALTA UNIT 31 PEM IN 2-10-48-10	0685	176000	20	00	000	055			32	408000
00	08	10	048	10	5	0	DECALTA FARGO PEMBINA 8-10-48-10	0685	176000	20	00	000	055			32	108000
00	10	10	048	10	5	0	DECALTA UNIT 31 PEM IN 10-10-48-10	0685	176000	20	00	000	055				408000
00	15	10	048	10	5	0		0685	176000	20	00	000	055			32	108000
00	16	10	048	10	5	0	DECALTA FARGO PEMBINA 16-10-48-10	0685	176000	20	00	000	055			32	108000
00	04	11	048	10	5	0	DECALTA UNIT 31 PEM IN 4-11-48-10	0685	176000	20	00	000	055			32	408005
00	06	11	048	10	5	0	DECALTA FARGO PEMBINA 6-11-48-10	0685	176000	20	00	000	055			32	108000
00	12	11	048	10	5	0	DECALTA UNIT 31 PEM IN 12-11-48-10	0685	176000	20	00	000	055			32	408000
00	14	11	048	10	5	0	DECALTA FARGO PEMBINA 14-11-48-13	0685	176000	20	00	000	055			32	108000
00	02	13	048	10	5	0	CARLETON PEMBINA IN 2-13-48-10	0685	176000	20	00	000	055			32	408000
00	04	13	048	10	5	0	MOBIL 3E PEM IN 4-13-48-10	0685	176000	20	00	000	055			32	408005
00	06	13	048	10	5	0	MOBIL 1E PEMBINA 6-13-48-10	0685	176000	20	00	000	055			32	108005
00	08	13	048	10	5	0	CARLETON ET AL WEST PEMBINA 8-13	0685	176000	20	00	000	055			32	108000
00	10	13	048	10	5	0	CARLETON PEMBINA IN 10-13-48-10	0685	176000	20	00	000	055			32	408000
00	12	13	048	10	5	0	MOBIL 4E PEM IN 12-13-48-10	0685	176000	20	00	000	055			32	408005
00	14	13	048	10	5	0	MOBIL 2E PEMBINA 14-13-48-10	0685	176000	20	00	000	055			32	108005
00	16	13	048	10	5	0	CARLETON ET AL WEST PEMBINA 16-13	0685	176000	20	00	000	055			32	108000
00	02	14	048	10	5	0	CARLETON UNIT 31 PEM IN 2-14-48-10	0685	176000	20	00	000	055			32	408000
00	04	14	048	10	5	0	DECALTA UNIT 31 PEM IN 4-14-48-10	0685	176000	20	00	000	055			32	408000
00	06	14	048	10	5	0	DECALTA FARGO PEMBINA 6-14-48-10	0685	176000	20	00	000	055			32	108005
00	07	14	048	10	5	0	DECALTA ET AL PEMBINA 7-14-48-10	0685	176000	20	00	000	055				108000
00	08	14	048	10	5	0	CARLETON ET AL WEST PEMBINA 8-14	0685	176000	20	00	000	055			32	108000
00	10	14	048	10	5	0	CARLETON UNIT 31 PEM IN 10-14-48-10	0685	176000	20	00	000	055			32	408005
00	12	14	048	10	5	0	DECALTA UNIT 31 PEM IN 12-14-48-10	0685	176000	20	00	000	055			32	408000
00	14	14	048	10	5	0	DECALTA FARGO PEMBINA 14-14-48-10	0685	176000	20	00	000	055			32	108000
00	16	14	048	10	5	0	CARLETON ET AL WEST PEMBINA 16-14	0685	176000	20	00	000	055			32	108000
00	02	15	048	10	5	0	DECALTA UNIT 31 PEM IN 2-15-48-10	0685	176000	20	00	000	055			32	408000
00	04	15	048	10	5	0	DECALTA UNIT 31 PEM IN 4-15-48-10	0685	176000	20	00	000	055			32	408000
00	06	15	048	10	5	0	DECALTA FARGO PEMBINA 6-15-48-10	0685	176000	20	00	000	055			32	108000
00	08	15	048	10	5	0	DECALTA FARGO PEMBINA 8-15-48-10	0685	176000	20	00	000	055			32	108000
00	09	15	048	10	5	0	DECALTA ET AL PEMBINA 9-15-48-10	0685	176000	20	00	000	055				108005
00	10	15	048	10	5	0	DECALTA UNIT 31 PEM IN 10-15-48-10	0685	176000	20	00	000	055			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0685	176000	20	00	000	055

01 NOV 1993	158

EFFECTIVE DATE	OPER NO
01 NOV 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	15	048	10	5	0	DECALTA UNIT 31 PEM IN 12-15-48-10	0685	176000	20	00	000	055			32	408000
00	14	15	048	10	5	0	DECALTA FARGO PEMBINA 14-15-48-10	0685	176000	20	00	000	055			32	108000
00	16	15	048	10	5	0	DECALTA FARGO PEMBINA 16-15-48-10	0685	176000	20	00	000	055			32	108004
00	01	16	048	10	5	0		0685	176000	20	00	000	055			16	108000
00	02	16	048	10	5	0	DECALTA UNIT 31 PEM IN 2-16-48-10	0685	176000	20	00	000	055			32	408000
00	04	16	048	10	5	0	DECALTA UNIT 31 PEM IN 4-16-48-10	0685	176000	20	00	000	055			32	408000
00	06	16	048	10	5	0	DECALTA FARGO PEM 6-16-48-10	0685	176000	20	00	000	055			32	108000
00	08	16	048	10	5	0	DECALTA FARGO PEMBINA 8-16-48-10	0685	176000	20	00	000	055			16	108000
00	10	16	048	10	5	0	DECALTA UNIT 31 PEM IN 10-16-48-10	0685	176000	20	00	000	055			32	408000
00	12	16	048	10	5	0	DECALTA UNIT 31 PEM IN 12-16-48-10	0685	176000	20	00	000	055			32	408000
00	14	16	048	10	5	0	DECALTA FARGO PEMBINA 14-16-48-10	0685	176000	20	00	000	055			32	108000
00	16	16	048	10	5	0	DECALTA FARGO PEMBINA 16-16-48-10	0685	176000	20	00	000	055			32	108000
00	01	22	048	10	5	0	DECALTA ET AL PEMBINA 1-22-48-10	0685	176000	20	00	000	055				108005
00	02	22	048	10	5	0	SINCLAIR UNIT 31 PEM IN 2-22-48-10	0685	176000	20	00	000	055			32	408005
00	08	22	048	10	5	0	SINCLAIR RAT CREEK A 8-22	0685	176000	20	00	000	055			32	108005
00	09	22	048	10	5	0	DECALTA ET AL PEMBINA 9-22-48-10	0685	176000	20	00	000	055				408005
00	10	22	048	10	5	0	SINCLAIR UNIT 31 PEM IN 10-22-48-10	0685	176000	20	00	000	055			32	408005
00	16	22	048	10	5	0	SINCLAIR RAT CREEK A 16-22	0685	176000	20	00	000	055			32	108005
00	04	23	048	10	5	0	CARLETON UNIT 31 PEM IN 4-23-48-10	0685	176000	20	00	000	055			32	408000
00	05	23	048	10	5	0	DECALTA ET AL PEMBINA 5-23-48-10	0685	176000	20	00	000	055				108004
00	06	23	048	10	5	0	CARLETON ET AL WEST PEMBINA 6-23	0685	176000	20	00	000	055			32	108000
00	12	23	048	10	5	0	CARLETON UNIT 31 PEM IN 12-23-48-10	0685	176000	20	00	000	055			32	408000
00	13	23	048	10	5	0	DECALTA ET AL PEMBINA 13-23-48-10	0685	176000	20	00	000	055				108005
00	14	23	048	10	5	0	CARLETON ET AL WEST PEMBINA 14-23	0685	176000	20	00	000	055			32	108000
00	04	26	048	10	5	0	MOBIL 3F PEM IN 4-26-48-10	0685	176000	20	00	000	055			32	408000
00	06	26	048	10	5	0	MOBIL 1F PEMBINA 6-26-48-10	0685	176000	20	00	000	055			32	108000
00	12	26	048	10	5	0	MOBIL 4F PEM IN 12-26-48-10	0685	176000	20	00	000	055			32	408000
00	14	26	048	10	5	0	MOBIL 2F PEMBINA 14-26-48-10	0685	176000	20	00	000	055			32	108004
00	01	27	048	10	5	0	DECALTA ET AL PEMBINA 1-27-48-10	0685	176000	20	00	000	055				108005
00	02	27	048	10	5	0	WHITEHALL UNIT 31 PEM IN 2-27-48-10	0685	176000	20	00	000	055			32	408000
00	08	27	048	10	5	0	WHITEHALL WESTBURNE PEMBINA 8-27	0685	176000	20	00	000	055			32	108004
00	10	27	048	10	5	0	WHITEHALL UNIT 31 PEM IN 10-27	0685	176000	20	00	000	055			32	408000
02	16	27	048	10	5	0	WHITEHALL WESTBURNE PEMBINA 16-27A	0685	176000	20	00	000	055			32	108000
00	02	34	048	10	5	0	SINCLAIR UNIT 31 PEM IN 2-34-48-10	0685	176000	20	00	000	055			32	408000
00	08	34	048	10	5	0	SINCLAIR RAT CREEK B 8-34	0685	176000	20	00	000	055			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 NOV 1993	158

EFFECTIVE DATE	OPER NO
01 NOV 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	34	048	10	5	0	SINCLAIR UNIT 31 PEM IN 10-34-48-10	0685	176000	20	00	000	055			32	408000
00	16	34	048	10	5	0	SINCLAIR RAT CREEK B 16-34	0685	176000	20	00	000	055			32	108000
00	04	35	048	10	5	0	CARLETON UNIT 31 PEM IN 4-35-48-10	0685	176000	20	00	000	055			32	408000
00	06	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 6-35	0685	176000	20	00	000	055			32	108000
00	12	35	048	10	5	0	CARLETON UNIT 31 PEM 12-35-48-10	0685	176000	20	00	000	055			32	408000
00	14	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 14-35	0685	176000	20	00	000	055			32	108000
00	04	01	049	10	5	0	MOBIL 2G PEM IN 4-1-49-10	0685	176000	20	00	000	055			32	408000
00	06	01	049	10	5	0	MOBIL 1G PEMBINA 6-1-49-10	0685	176000	20	00	000	055			32	108000
00	02	02	049	10	5	0	CARLETON PEMBINA IN 2-2-49-10	0685	176000	20	00	000	055			32	408000
00	08	02	049	10	5	0	CARLETON ET AL WEST PEMBINA 8-2	0685	176000	20	00	000	055			32	108000
00	04	03	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-3-49-10	0685	176000	20	00	000	055			32	408000
00	06	03	049	10	5	0	SINCLAIR AURORA B PEM 6-3-49-10	0685	176000	20	00	000	055			32	108000
00	02	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 2-4-49-10	0685	176000	20	00	000	055			32	408000
00	04	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-4-49-10	0685	176000	20	00	000	055			32	408000
00	06	04	049	10	5	0	SINCLAIR AURORA A 6-4-49-10	0685	176000	20	00	000	055			32	108000
00	08	04	049	10	5	0	SINCLAIR AURORA A 8-4-49-10	0685	176000	20	00	000	055			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 NOV 1993	158

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 91	0685	176000	20	00	000	091	8.0	24.0	256	
00	04	01	047	07	5	0		0685	176000	20	00	000	091			32	108004
00	06	01	047	07	5	0		0685	176000	20	00	000	091			32	408000
00	12	01	047	07	5	0		0685	176000	20	00	000	091			32	108005
00	14	01	047	07	5	0		0685	176000	20	00	000	091			32	408004
00	03	12	047	07	5	2	(SURF.LOC. 12-1-47-7)	0685	176000	20	00	000	091			32	108000
00	04	12	047	07	5	0		0685	176000	20	00	000	091			32	108005
00	06	12	047	07	5	0		0685	176000	20	00	000	091				408000
00	11	12	047	07	5	2		0685	176000	20	00	000	091			32	108000
00	12	12	047	07	5	0		0685	176000	20	00	000	091			32	108000
00	14	12	047	07	5	0		0685	176000	20	00	000	091				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	091

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 109	0685	176000	20	00	000	109	8.0	440.0	5504	
00	05	01	050	08	50		CDN OXY ET AL PEMBINA 5-1-50-8	0685	176000	20	00	000	109				108003
00	06	01	050	08	50		C S ET AL PEMBINA 6-1-50-8	0685	176000	20	00	000	109			64	108000
00	08	01	050	08	50		CS ET AL PEMBINA 8-1-50-8	0685	176000	20	00	000	109			64	108000
00	14	01	050	08	50		CS ET AL PEMBINA IN 14-1-50-8	0685	176000	20	00	000	109			64	408000
00	16	01	050	08	50		CS ET AL PEMBINA 16-1-50-8	0685	176000	20	00	000	109			64	108000
00	03	02	050	08	50		CDNOXY ET AL PEMBINA 3-2-50-8	0685	176000	20	00	000	109				108003
00	05	02	050	08	50		CDNOXY ET AL PEMBINA 5-2-50-8	0685	176000	20	00	000	109				108003
00	06	02	050	08	50		C S ET AL PEMBINA 6-2-50-8	0685	176000	20	00	000	109			64	108000
00	08	02	050	08	50		CS ET AL PEMBINA 8-2-50-8	0685	176000	20	00	000	109			64	108000
00	14	02	050	08	50		C S ET AL PEMBINA IN 14-2-50-8	0685	176000	20	00	000	109			64	408000
00	16	02	050	08	50		CS ET AL PEMBINA 16-2-50-8	0685	176000	20	00	000	109			64	108000
00	05	03	050	08	50		CDN OXY ET AL PEMBINA 5-3-50-8	0685	176000	20	00	000	109				108003
00	06	03	050	08	50		CS ET AL PEMBINA 6-3-50-8	0685	176000	20	00	000	109			64	108000
00	07	03	050	08	50		CDN OXY ET AL PEMBINA 7-3-50-8	0685	176000	20	00	000	109				108003
00	08	03	050	08	50		C S ET AL PEMBINA 8-3-50-8	0685	176000	20	00	000	109			64	108000
00	09	03	050	08	50		CDNOXY ET AL PEMBINA 9-3-50-8	0685	176000	20	00	000	109				108003
00	14	03	050	08	50		CS ET AL PEMBINA IN 14-3-50-8	0685	176000	20	00	000	109			64	408000
00	16	03	050	08	50		C S ET AL PEMBINA 16-3-50-8	0685	176000	20	00	000	109			64	108000
00	05	04	050	08	50		CDN OXY ET AL PEMBINA 5-4-50-8	0685	176000	20	00	000	109				108003
00	06	04	050	08	50		CS ET AL PEMBINA 6-4-50-8	0685	176000	20	00	000	109			64	108000
00	07	04	050	08	50		CDNOXY ET AL PEMBINA 7-4-50-8	0685	176000	20	00	000	109				108003
00	08	04	050	08	50		SKELLY ALTA O-2 PEM 8-4-50-8	0685	176000	20	00	000	109			64	108000
00	09	04	050	08	50		CDN OXY ET AL PEMBINA 9-4-50-8	0685	176000	20	00	000	109				108003
00	14	04	050	08	50		CS ET AL PEMBINA IN 14-4-50-8	0685	176000	20	00	000	109			64	408000
00	16	04	050	08	50		SKELLY ALTA O-1 PEMBINA 16-4-50-8	0685	176000	20	00	000	109			64	108000
00	06	05	050	08	50		CITIES SVCE ET AL EASYFORD NO 6-5	0685	176000	20	00	000	109			64	108000
00	08	05	050	08	50		CITIES SERVICE ET AL EASYFORD 8-5	0685	176000	20	00	000	109			64	108000
00	09	05	050	08	50		CDNOXY ET AL PEMBINA 9-5-50-8	0685	176000	20	00	000	109				108003
00	14	05	050	08	50		CS ET AL PEMBINA IN 14-5-50-8	0685	176000	20	00	000	109			64	408000
00	16	05	050	08	50		C S ET AL PEMBINA 16-5-50-8	0685	176000	20	00	000	109			64	108000
00	06	06	050	08	50		DEKALB PEMBINA 6-6-50-8	0685	176000	20	00	000	109			64	108004
00	08	06	050	08	50		CS ET AL PEMBINA 8-6-50-8	0685	176000	20	00	000	109			64	108004
00	14	06	050	08	50		DEKALB PEMBINA IN 14-6-50-8	0685	176000	20	00	000	109			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	05	00	85	0	CS ET AL PEMBINA 16-6-50-8	0685	176000	20	00	000	109			64	108000
00	06	07	05	00	85	0	DEKALB PEMBINA 6-7-50-8	0685	176000	20	00	000	109			64	108000
00	08	07	05	00	85	0	CS ET AL PEMBINA 8-7-50-8	0685	176000	20	00	000	109			64	108000
00	14	07	05	00	85	0	DEKALB PEMBINA IN 14-7-50-8	0685	176000	20	00	000	109			64	408000
00	16	07	05	00	85	0	CS ET AL PEMBINA 16-7-50-8	0685	176000	20	00	000	109			64	108000
00	06	08	05	00	85	0	CS ET AL PEMBINA 6-8-50-8	0685	176000	20	00	000	109			64	108000
00	08	08	05	00	85	0	C S ET AL PEMBINA 8-8-50-8	0685	176000	20	00	000	109			64	108000
00	09	08	05	00	85	2	CS ET AL PEMBINA 9-8-50-8	0685	176000	20	00	000	109				108003
00	14	08	05	00	85	0	C S ET AL PEMBINA IN 14-8-50-8	0685	176000	20	00	000	109			64	408000
00	16	08	05	00	85	0	C S ET AL PEMBINA 16-8-50-8	0685	176000	20	00	000	109			64	108000
00	06	09	05	00	85	0	SKELLY ALTA N1 PEMBINA 6-9-50-8	0685	176000	20	00	000	109			64	108000
00	07	09	05	00	85	0	CDNOXY ET AL PEMBINA 7-9-50-8	0685	176000	20	00	000	109				108003
00	08	09	05	00	85	0	SKELLY ALTA N-2 PEM 8-9-50-8	0685	176000	20	00	000	109			64	108000
00	09	09	05	00	85	0	CDN OXY ET AL PEMBINA 9-9-50-8	0685	176000	20	00	000	109				108003
00	14	09	05	00	85	0	SKELLY ALTA N3 IN 14-9-50-8	0685	176000	20	00	000	109			64	408000
00	16	09	05	00	85	0	SKELLY ALTA N-4 PEM 16-9-50-8	0685	176000	20	00	000	109			64	108000
00	01	10	05	00	85	0	CDNOXY ET AL PEMBINA 1-10-50-8	0685	176000	20	00	000	109				108003
00	05	10	05	00	85	0	CDNOXY ET AL PEMBINA 5-10-50-8	0685	176000	20	00	000	100				108003
00	06	10	05	00	85	0	CS ET AL PEMBINA 6-10-50-8	0685	176000	20	00	000	109			64	108000
00	07	10	05	00	85	0	CDNOXY ET AL PEMBINA 7-10-50-8	0685	176000	20	00	000	109				108003
00	08	10	05	00	85	0	C S ET AL PEMBINA 8-10-50-8	0685	176000	20	00	000	109			64	108000
00	09	10	05	00	85	0	CDNOXY ET AL PEMBINA 9-10-50-8	0685	176000	20	00	000	109				108003
00	14	10	05	00	85	0	DEKALB PEMBINA IN 14-10-50-8	0685	176000	20	00	000	109			64	408000
00	16	10	05	00	85	0	DEKALB PEMBINA 16-10-50-8	0685	176000	20	00	000	109			64	108000
00	05	11	05	00	85	0	CDNOXY ET AL PEMBINA 5-11-50-8	0685	176000	20	00	000	109				108003
00	06	11	05	00	85	0	CS ET AL PEMBINA 6-11-50-8	0685	176000	20	00	000	109			64	108000
00	08	11	05	00	85	0	CS ET AL PEMBINA 8-11-50-8	0685	176000	20	00	000	109			64	108000
00	14	11	05	00	85	0	ASHLAND ET AL PEMBINA IN 14-11-50-8	0685	176000	20	00	000	109			64	408000
00	16	11	05	00	85	0	MIC MAC ET AL N PEM 16-11-50-8	0685	176000	20	00	000	109			64	108000
00	06	12	05	00	85	0	C S ET AL PEMBINA 6-12-50-8	0685	176000	20	00	000	109			64	108004
00	08	12	05	00	85	0	CS ET AL PEMBINA 8-12-50-8	0685	176000	20	00	000	109			64	108000
00	10	12	05	00	85	0	CDN OXY ET AL PEMBINA 10-12-50-8	0685	176000	20	00	000	109				108003
00	14	12	05	00	85	0	MIC MAC ET AL NOR PEM 14-12-50-8	0685	176000	20	00	000	109			64	408000
00	16	12	05	00	85	0	MIC MAC ET AL NOR PEM 16-12-50-8	0685	176000	20	00	000	109			64	108000
00	06	14	05	00	85	0	ASHLAND ET AL PEMBINA 6-14-50-8	0685	176000	20	00	000	109			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	050	08	50		MIC MAC ET AL NORTH PEM 8-14-50-8	0685	176000	20	00	000	109			64	108000
00	14	14	050	08	50		PAN AM LOB E-25 PEM 14-14-50-8	0685	176000	20	00	000	109			64	108000
00	06	15	050	08	50		DEKALB PEMBINA 6-15-50-8	0685	176000	20	00	000	109			64	108000
00	08	15	050	08	50		DEKALB PEMBINA 8-15-50-8	0685	176000	20	00	000	109			64	108000
00	14	15	050	08	50		PAN AM LOB E-45 PEM IN 14-15-50-8	0685	176000	20	00	000	109			64	408000
00	16	15	050	08	50		PAN AM LOB E-35 PEM 16-15-50-8	0685	176000	20	00	000	109			64	108000
00	06	16	050	08	50		DEKALB PEMBINA 6-16-50-8	0685	176000	20	00	000	109			64	108000
00	08	16	050	08	50		DEKALB PEMBINA 8-16-50-8	0685	176000	20	00	000	109			64	108004
00	14	16	050	08	50		DEKALB PEMBINA IN 14-16-50-8	0685	176000	20	00	000	109			64	408000
00	16	16	050	08	50		DEKALB PEMBINA 16-16-50-8	0685	176000	20	00	000	109			64	108000
00	06	17	050	08	50		CS ET AL PEMBINA 6-17-50-8	0685	176000	20	00	000	109			64	108000
00	08	17	050	08	50		C S ET AL PEMBINA 8-17-50-8	0685	176000	20	00	000	109			64	108000
00	16	17	050	08	50		C S ET AL PEMBINA 16-17-50-8	0685	176000	20	00	000	109			64	108000
00	04	18	050	08	50		CS ET AL PEMBINA 4-18-50-8	0685	176000	20	00	000	109				108003
00	06	18	050	08	50		WHITEHALL LOB PEM 6-18-50-8	0685	176000	20	00	000	109			64	108000
00	08	18	050	08	50		CS ET AL PEMBINA 8-18-50-8	0685	176000	20	00	000	109			64	108000
00	12	18	050	08	50		WHITEHALL LOB PEM 12-18-50-8	0685	176000	20	00	000	109			64	108200
00	06	22	050	08	50		PAN AM LOB E-44 PEM 6-22-50-8	0685	176000	20	00	000	109			64	108000
00	08	22	050	08	50		PAN AM LOB E-34 PEM 8-22-50-8	0685	176000	20	00	000	109			64	108004
00	04	23	050	08	50		CANOXY PEMBINA 4-23-50-8	0685	176000	20	00	000	109				108003
00	06	23	050	08	52		PAN AM LOB E-24 PEM 6-23M6-50-8	0685	176000	20	00	000	109			64	108000
00	16	01	050	09	50		CS PEMBINA 16-1-50-9	0685	176000	20	00	000	109			64	108004
00	14	02	050	09	50		PAN AM HUDSONS BAY PEMBINA K-4	0685	176000	20	00	000	109			64	108004
00	06	11	050	09	50		PAN AM HB K-5 PEM 6-11-50-9	0685	176000	20	00	000	109			64	108000
00	08	11	050	09	50		CS ET AL PEMBINA 8-11-50-9	0685	176000	20	00	000	109			64	108004
00	14	11	050	09	50		PAN AM HB K6 PEM 14-11-50-9	0685	176000	20	00	000	109			64	108000
00	16	11	050	09	50		CITIES SERVICE PEM 16-11-50-9	0685	176000	20	00	000	109			64	108004
00	06	12	050	09	50		PAN AM HB K-1 PEM 6-12-50-9	0685	176000	20	00	000	109			64	108004
00	08	12	050	09	50		CS ET AL PEMBINA 8-12-50-9	0685	176000	20	00	000	109			64	108000
00	14	12	050	09	50		CS ET AL PEMBINA IN 14-12-50-9	0685	176000	20	00	000	109			64	408000
00	16	12	050	09	50		C S ET AL PEMBINA 16-12-50-9	0685	176000	20	00	000	109			64	108004
00	06	13	050	09	50		SKELLY BERTA B1 PEMBINA 6-13-50-9	0685	176000	20	00	000	109			64	108000
00	08	13	050	09	50		CITIES SERVICE PEMBINA 8-13-50-9	0685	176000	20	00	000	109			64	108000
00	14	13	050	09	50		SKELLY BERTA B-4 PEM IN 14-13-50-9	0685	176000	20	00	000	109			64	408000
00	16	13	050	09	50		C S PEMBINA 16-13-50-9	0685	176000	20	00	000	109			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	05	00	9	50	SKELLY BERTA B2 PEMBINA 8-14-50-9	0685	176000	20	00	000	109			64	108000
00	09	14	05	00	9	50	CDN OXY PEMBINA 9-14-50-9	0685	176000	20	00	000	109				108004
00	16	14	05	00	9	50	SKELLY BERTA B3 PEM 16-14-50-9	0685	176000	20	00	000	109			64	108000
00	08	23	05	00	9	50	MOBIL BRAEMER PEMBINA 8-23-50-9	0685	176000	20	00	000	109			64	108004
00	06	24	05	00	9	50		0685	176000	20	00	000	109			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 204	0685	176000	20	00	000	204	8.0	120.0	2176	
00	04	31	050	09	5	0	TEXACO TEXCAN PEMBINA 4-31-50-9	0685	176000	20	00	000	204			64	708204
00	16	26	050	10	5	0	TEXACO TEXCAN PEMBINA 16-26-50-10	0685	176000	20	00	000	204			64	108004
00	14	33	050	10	5	0	TEXACO TEXCAN PEMBINA 14-33-50-10	0685	176000	20	00	000	204			64	108004
00	16	33	050	10	5	0	TEXACO TEXCAN PEMBINA 16-33-50-10	0685	176000	20	00	000	204			64	108000
00	08	34	050	10	5	0	TEXACO TEXCAN PEMBINA 8-34-50-10	0685	176000	20	00	000	204			64	108000
00	14	34	050	10	5	0	TEXACO PEMBINA 14-34-50-10	0685	176000	20	00	000	204			64	108000
00	16	34	050	10	5	0	TEXACO PEMBINA 16-34-50-10	0685	176000	20	00	000	204			64	108000
00	01	35	050	10	5	2	TEXACO TEXCAN PEMBINA 1-35-50-10	0685	176000	20	00	000	204			64	108000
00	04	35	050	10	5	0		0685	176000	20	00	000	204			64	108000
00	06	35	050	10	5	0	ESSO PEMBINA 6-35-50-10	0685	176000	20	00	000	204				108004
00	10	35	050	10	5	0	TEXACO TEXCAN PEMBINA 10-35-50-10	0685	176000	20	00	000	204			64	108204
00	14	35	050	10	5	2	TEXACO TEXCAN PEMBINA 14-35-50-10	0685	176000	20	00	000	204			64	108204
00	06	36	050	10	5	0	TEXACO TEXCAN PEMBINA 6-36-50-10	0685	176000	20	00	000	204			64	108004
00	08	36	050	10	5	0	TEXACO PEMBINA 8-36-50-10	0685	176000	20	00	000	204			64	108004
00	12	36	050	10	5	0	TEXACO PEMBINA 12-36-50-10	0685	176000	20	00	000	204			64	108204
00	04	02	051	10	5	0	TEXACO TEXCAN PEMBINA 4-2-51-10	0685	176000	20	00	000	204			64	108200
00	06	03	051	10	5	0	TEXACO PEMBINA 6-3-51-10	0685	176000	20	00	000	204			64	108000
00	08	03	051	10	5	0	TEXACO PEMBINA 8-3-51-10	0685	176000	20	00	000	204			64	108004
00	10	03	051	10	5	0	TEXACO TEXCAN PEMBINA 10-3-51-10	0685	176000	20	00	000	204			64	108200
00	12	03	051	10	5	0	TEXACO TEXCAN PEMBINA 12-3-51-10	0685	176000	20	00	000	204			64	108200
00	06	04	051	10	5	0	TEXACO PEMBINA 6-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	04	051	10	5	0	TEXACO PEMBINA 8-4-51-10	0685	176000	20	00	000	204			64	108000
00	14	04	051	10	5	0	TEXACO PEMBINA 14-4-51-10	0685	176000	20	00	000	204			64	108000
00	16	04	051	10	5	0	TEXACO PEMBINA 16-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	05	051	10	5	2	TEXACO PEMBINA 8-5-51-10	0685	176000	20	00	000	204			64	108204
00	14	05	051	10	5	0	TEXACO PEMBINA 14-5-51-10	0685	176000	20	00	000	204			64	408000
00	16	05	051	10	5	0	TEXACO PEMBINA 16-5-51-10	0685	176000	20	00	000	204			64	408000
00	08	07	051	10	5	0	TEXACO PEMBINA 8-7-51-10	0685	176000	20	00	000	204			64	408004
00	06	08	051	10	5	0	TEXACO PEMBINA 6-8-51-10	0685	176000	20	00	000	204			64	108004
00	08	08	051	10	5	0	TEXACO PEMBINA 8-8-51-10	0685	176000	20	00	000	204			64	108003
00	10	08	051	10	5	0	TEXACO TEXCAN PEMBINA 10-8-51-10	0685	176000	20	00	000	204			64	108200
00	12	08	051	10	5	0	TEXACO TEXCAN PEMBINA IN 12-8-51-10	0685	176000	20	00	000	204			64	408204
00	02	09	051	10	5	0	TEXACO TEXCAN PEMB 2-9-51-10	0685	176000	20	00	000	204			64	108204

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	09	051	10	5	0	TEXACO PEMBINA 6-9-51-10	0685	176000	20	00	000	204			64	108004
00	12	09	051	10	5	0	TEXACO PEMBINA 12-9-51-10	0685	176000	20	00	000	204			64	108204

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	408.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1	0685	176000	20	00	000	271			32	408004
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408004
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408004
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408004
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408004
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	10	5	0	TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	5	0	TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	5	0	TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	5	0	TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408004
00	12	11	049	10	5	0	TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	5	0	TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	5	0	TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	5	0	TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	5	0	TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	5	0	TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108004
00	02	14	049	10	5	0	TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408004
00	04	14	049	10	5	0	TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408004
00	06	14	049	10	5	0	TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	5	0	TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	5	0	TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	5	0	TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408004
00	14	14	049	10	5	0	TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	5	0	TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	5	0	TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	5	0	TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	5	0	TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	5	0	TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	5	0	DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408004
00	12	15	049	10	5	0	DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408004
00	14	15	049	10	5	0	DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	5	0	DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408000
00	04	16	049	10	5	0	TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	5	0	TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	5	0	TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	5	2	TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

B06A 88 14

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	049	10	5	0	TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	5	0	TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	5	0	TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	5	0	TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	5	0	TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	5	0	TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	5	0	TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	5	0	TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	5	0	TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	5	0	TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	5	0	TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	5	0	TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	5	0	TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	5	0	TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108000
00	16	23	049	10	5	0	TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108004
00	04	24	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	5	0	TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	5	0	TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	5	0	TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	5	0	TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	5	0	TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108004
00	12	25	049	10	5	0	TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	5	0	TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108004
00	02	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408004
00	04	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408004
00	06	26	049	10	5	0	TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108004
00	08	26	049	10	5	0	TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	5	0	TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408000
00	12	26	049	10	5	0	TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408004
00	14	26	049	10	5	0	TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	5	0	TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108004

B06A 88 14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108004
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108004
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108004
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 350	0685	176000	20	00	000	350	8.0	88.0	1600	
00	06	14	050	09	50		SUN PEMBINA 6-14-50-9	0685	176000	20	00	000	350			64	108000
00	14	14	050	09	50		CS ET AL PEMBINA IN 14-14-50-9	0685	176000	20	00	000	350			64	408000
00	10	15	050	09	50		CDNOXY ET AL PEMBINA 10-15-50-9	0685	176000	20	00	000	350				108203
00	12	15	050	09	50		CDNOXY ET AL PEMBINA 12-15-50-9	0685	176000	20	00	000	350				108003
00	14	15	050	09	50		CS ET AL PEMBINA 14-15-50-9	0685	176000	20	00	000	350			64	108000
00	16	15	050	09	50		CITIES SERVICE PEMBINA 16-15-50-9	0685	176000	20	00	000	350			64	108000
00	16	16	050	09	50		CS PEMBINA 16-16-50-9	0685	176000	20	00	000	350			64	408000
00	08	20	050	09	50		PAN AM ET AL CYN S-2 PEM 8-20-50-9	0685	176000	20	00	000	350			64	108000
00	09	20	050	09	50		CS ET AL PEMBINA 9-20-50-9	0685	176000	20	00	000	350				108004
00	14	20	050	09	50		PAN AM ET AL CYN S-5 PEM 14-20-50-9	0685	176000	20	00	000	350			64	108004
00	16	20	050	09	50		PAN A ETAL CYN S-1 PEM 16-20-50-9	0685	176000	20	00	000	350			64	108004
00	02	21	050	09	50		CDNOXY ET AL PEMBINA 2-21-50-9	0685	176000	20	00	000	350				108003
00	06	21	050	09	50		CS ET AL PEMBINA 6-21-50-9	0685	176000	20	00	000	350			64	108000
00	08	21	050	09	50		CS ET AL PEMBINA 8-21-50-9	0685	176000	20	00	000	350			64	108004
00	14	21	050	09	50		CS ET AL PEMBINA IN 14-21-50-9	0685	176000	20	00	000	350			64	408000
00	16	21	050	09	50		CS ET AL PEMBINA 16-21-50-9	0685	176000	20	00	000	350			64	108004
00	02	22	050	09	50		CDN OXY ET AL PEMBINA 2-22-50-9	0685	176000	20	00	000	350				108003
00	04	22	050	09	50		CS ET AL PEMBINA 4-22-50-9	0685	176000	20	00	000	350				108003
00	06	22	050	09	50		C S ET AL PEMBINA 6-22-50-9	0685	176000	20	00	000	350			64	108000
00	08	22	050	09	50		CS ET AL PEMBINA 8-22-50-9	0685	176000	20	00	000	350			64	108000
02	14	22	050	09	50		CS ET AL PEMBINA A 14-22-50-9	0685	176000	20	00	000	350			64	108004
00	06	23	050	09	50		CS ET AL PEMBINA 6-23-50-9	0685	176000	20	00	000	350			64	108004
00	06	28	050	09	50		CS ET AL PEMBINA 6-28-50-9	0685	176000	20	00	000	350			64	108004
00	03	29	050	09	50		CS ET AL PEMBINA 3-29-50-9	0685	176000	20	00	000	350				108003
00	05	29	050	09	50		CS ET AL PEMBINA 5-29-50-9	0685	176000	20	00	000	350				108003
00	06	29	050	09	50		WINCAN TEXFEL PEMBINA 6-29-50-9	0685	176000	20	00	000	330			64	108004
00	08	29	050	09	50		WINCAN TEXFEL PEMBINA 8-29-50-9	0685	176000	20	00	000	350			64	108004
00	10	29	050	09	50		CS ET AL PEMBINA 10-29-50-9	0685	176000	20	00	000	350			64	108000
00	12	29	050	09	50		CS ET AL PEMBINA 12-29-50-9	0685	176000	20	00	000	350				108003
00	14	29	050	09	50		PANAM E CYNTHIA D-28 PEM 14-29	0685	176000	20	00	000	350			64	108004
00	10	30	050	09	50		PAN AM D-1 CYNTHIA 10-30-50-9	0685	176000	20	00	000	350			64	108000
00	14	30	050	09	50		CS PEMBINA IN 14-30-50-9	0685	176000	20	00	000	350			64	408000
00	16	30	050	09	50		CS ET AL PEMBINA 16-30-50-9	0685	176000	20	00	000	350				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	350

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	25	050	10	5	0	CS PEMBINA 14-25-50-10	0685	176000	20	00	000	350			64	108000
00	16	25	050	10	5	0	CS PEMBINA 16-25-50-10	0685	176000	20	00	000	350			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	350

EFFECTIVE DATE	OPER NO
01 NOV 1993	226

EFFECTIVE DATE	OPER NO
1A OCT 1993	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 352	0685	176000	20	00	000	352	8.0	16.0	64	
00	02	03	047	08	5	0		0685	176000	20	00	000	352			32	108000
00	08	03	047	08	5	0		0685	176000	20	00	000	352			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	352

EFFECTIVE DATE	OPER NO
1A OCT 1993	158

EFFECTIVE DATE	OPER NO
01 NOV 1993	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD E PROJECT NO 1	0685	312005	20	00	000	001	8.0	192.0	2944	
00	05	28	049	03	5	0	COLGAS DOME PEMBINA 5-28-49-3	0685	312005	20	00	000	001			64	108000
00	10	28	049	03	5	0	COLGAS DOME PEMBINA 10-28-49-3	0685	312005	20	00	000	001				108005
00	11	28	049	03	5	0	COLGAS DOME PEMBINA 11-28-49-3	0685	312005	20	00	000	001			64	408000
00	16	28	049	03	5	0	COLGAS DOME PEMBINA 16-28-49-3	0685	312005	20	00	000	001			64	108000
00	06	29	049	03	5	0	COLGAS DOME PEMBINA 6-29-49-3	0685	312005	20	00	000	001			64	108000
00	07	29	049	03	5	0	COLGAS ET AL DOME PEMBINA 7-29-49-3	0685	312005	20	00	000	001			64	408000
00	10	29	049	03	5	0	COLGAS DOME PEMBINA 10-29-49-3	0685	312005	20	00	000	001			64	108000
00	11	29	049	03	5	0	COLGAS DOME PEMBINA 11-29-49-3	0685	312005	20	00	000	001			64	108005
00	14	29	049	03	5	0	COLGAS DOME GENESEE 14-29-49-3	0685	312005	20	00	000	001				408000
00	06	30	049	03	5	0	COLGAS DOME PEMBINA 6-30-49-3	0685	312005	20	00	000	001			64	108000
00	08	30	049	03	5	0	COLGAS ET AL PEMBINA 8-30-49-3	0685	312005	20	00	000	001			64	408000
00	11	30	049	03	5	0	COLGAS DOME PEMBINA 11-30-49-3	0685	312005	20	00	000	001			64	408000
00	15	30	049	03	5	0	COLGAS DOME PEMBINA 15-30-49-3	0685	312005	20	00	000	001			64	108000
00	03	31	049	03	5	0	PCP PEMBINA 3-31-49-3	0685	312005	20	00	000	001			64	108000
00	08	31	049	03	5	0	PCP PEMBINA 8-31-49-3	0685	312005	20	00	000	001			64	408000
00	14	31	049	03	5	0	PCP PEMBINA 14-31-49-3	0685	312005	20	00	000	001			64	408004
00	16	31	049	03	5	0	PCP PEMBINA 16-31-49-3	0685	312005	20	00	000	001			64	108000
00	06	32	049	03	5	0	COLGAS DOME PEMBINA 6-32-49-3	0685	312005	20	00	000	001			64	108000
00	08	32	049	03	5	0	COLGAS DOME PEMBINA 8-32-49-3	0685	312005	20	00	000	001			64	408000
00	10	32	049	03	5	0	COLGAS ET AL PEMBINA 10-32-49-3	0685	312005	20	00	000	001			64	108000
00	11	32	049	03	5	0	COLGAS ET AL PEMBINA 11-32-49-3	0685	312005	20	00	000	001			64	408000
00	06	33	049	03	5	0	DOME PCP PEMBINA 6-33-49-3	0685	312005	20	00	000	001			64	108000
00	08	33	049	03	5	0	DOME PCP PEMBINA 8-33-49-3	0685	312005	20	00	000	001			64	408004
00	11	33	049	03	5	0	DOME PCP PEMBINA 11-33-49-3	0685	312005	20	00	000	001			64	408000
00	06	25	049	04	5	0	PCP PEMBINA 6-25-49-4	0685	312005	20	00	000	001			64	108000
00	08	25	049	04	5	0	PCP PEMBINA 8-25-49-4	0685	312005	20	00	000	001			64	108000
00	09	25	049	04	5	0	PCP PEMBINA 9-25-49-4	0685	312005	20	00	000	001			64	108000
00	14	25	049	04	5	0	PCP PEMBINA 14-25-49-4	0685	312005	20	00	000	001			64	108000
00	16	35	049	04	5	0	PCP PEMBINA 16-35-49-4	0685	312005	20	00	000	001			64	108000
00	07	36	049	04	5	0	COLGAS DOME PEMBINA 7-36-49-4	0685	312005	20	00	000	001			64	408000
00	11	36	049	04	5	0	COLGAS DOME PEMBINA 11-36-49-4	0685	312005	20	00	000	001			64	408000
00	16	36	049	04	5	0	COLGAS DOME PEMBINA 16-36-49-4	0685	312005	20	00	000	001			64	108000
00	06	05	050	03	5	0	DOME PCP GENESEE 6-5-50-3	0685	312005	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSOLIDATION

AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	T65

EFFECTIVE DATE	OPER NO
01 NOV 1993	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	06	05	00	3	5	0 COLGAS DOME GENESEE 1-6-50-3	0685	312005	20	00	000	001			64	408000
00	03	06	05	00	3	5	0 COLGAS DOME GENESEE 3-6-50-3	0685	312005	20	00	000	001			64	108000
00	12	06	05	00	3	5	0 COLGAS DOME GENESEE 12-6-50-3	0685	312005	20	00	000	001			64	408000
00	06	01	05	00	4	5	0 PCP PEMBINA 6-1-50-4	0685	312005	20	00	000	001			64	108004
02	08	01	05	00	4	5	0 PCP PEMBINA A8-1-50-4	0685	312005	20	00	000	001			64	408000
00	14	01	05	00	4	5	0 PCP PEMBINA 14-1-50-4	0685	312005	20	00	000	001			64	408000
00	16	01	05	00	4	5	0 PCP PEMBINA 16-1-50-4	0685	312005	20	00	000	001			64	108000
00	08	02	05	00	4	5	2 COLGAS DOME PEMBINA 8-2-50-4	0685	312005	20	00	000	001			64	408000
00	13	02	05	00	4	5	2 ANDEX ET AL PEMBINA 13-2-50-4	0685	312005	20	00	000	001			64	108000
00	16	02	05	00	4	5	0	0685	312005	20	00	000	001			64	308000
00	08	11	05	00	4	5	0 ANDEX ET AL PEMBINA 8-11-50-4	0685	312005	20	00	000	001			64	408000
00	16	11	05	00	4	5	0 ANDEX COLGAS 16-11-50-4	0685	312005	20	00	000	001			64	108000
00	06	12	05	00	4	5	0 COLGAS DOME GENESEE 6-12-50-4	0685	312005	20	00	000	001			64	108000
00	08	12	05	00	4	5	0 COLGAS DOME GENESEE 8-12-50-4	0685	312005	20	00	000	001			64	408000
00	14	12	05	00	4	5	0 COLGAS DOME GENESEE 14-12-50-4	0685	312005	20	00	000	001			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	T65

EFFECTIVE DATE	OPER NO
01 NOV 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU G PROJECT NO 1	0685	696007	10	00	000	001	18.0	36.0	192	
00	07	20	049	11	5	0		0685	696007	10	00	000	001			64	108000
00	09	20	049	11	5	0		0685	696007	10	00	000	001				108003
00	10	20	049	11	5	0		0685	696007	10	00	000	001				508000
00	11	20	049	11	5	0		0685	696007	10	00	000	001			64	108004
00	15	20	049	11	5	2		0685	696007	10	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696007	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	017

EFFECTIVE DATE	OPER NO
01 NOV 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU L PROJECT NO 1	0685	696012	10	00	000	001	17.5	70.0	320	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH MISC 8916	0685	696012	10	00	000	001				000000
02	16	21	049	1	15	0		0685	696012	10	00	000	001			64	108200
00	13	22	049	1	15	0		0685	696012	10	00	000	001			64	108004
00	04	27	049	1	15	0		0685	696012	10	00	000	001			64	108000
00	01	28	049	1	15	0		0685	696012	10	00	000	001			32	108004
00	07	28	049	1	15	0		0685	696012	10	00	000	001			32	108000
02	08	28	049	1	15	0		0685	696012	10	00	000	001				408000
00	09	28	049	1	15	0		0685	696012	10	00	000	001			64	108000

806A 88 14

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0685	696012	10	00	000	001

01 NOV 1993	017

EFFECTIVE DATE	OPER NO
01 NOV 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU P PROJECT NO 1	0685	696016	10	00	000	001	18.0	54.0	256	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC. 8904	0685	696016	10	00	000	001				000000
00	06	30	049	11	5	0		0685	696016	10	00	000	001			64	108200
00	07	30	049	11	5	0		0685	696016	10	00	000	001			32	108004
02	08	30	049	11	5	0		0685	696016	10	00	000	001			32	108000
00	10	30	049	11	5	0		0685	696016	10	00	000	001			64	508000
00	11	30	049	11	5	0		0685	696016	10	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696016	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	017

EFFECTIVE DATE	OPER NO
01 NOV 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	120.0	704	
00	01	01	00	10	11	0	SPCNG IN ACC.WITH MI.92191/93117	0753	781002	20	00	000	001				000000
00	10	09	110	06	6	0		0753	781002	20	00	000	001			32	308000
00	12	09	110	06	6	0		0753	781002	20	00	000	001			32	308000
00	14	09	110	06	6	2		0753	781002	20	00	000	001			32	408000
00	16	09	110	06	6	2		0753	781002	20	00	000	001			32	408000
00	11	10	110	06	6	0		0753	781002	20	00	000	001			32	308000
00	13	10	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	03	15	110	06	6	0		0753	781002	20	00	000	001			32	108005
00	04	15	110	06	6	2		0753	781002	20	00	000	001				108005
00	05	15	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	11	15	110	06	6	2		0753	781002	20	00	000	001			32	108000
02	11	15	110	06	6	2	(SURF.LOC. 3-15-110-6)	0753	781002	20	00	000	001				108000
00	14	15	110	06	6	2		0753	781002	20	00	000	001			32	408000
00	02	16	110	06	6	2		0753	781002	20	00	000	001				108004
00	07	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	08	16	110	06	6	3		0753	781002	20	00	000	001			32	108000
00	09	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
02	09	16	110	06	6	0	(SURF.LOC. 4-15-110-6)	0753	781002	20	00	000	001				108000
00	13	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	14	16	110	06	6	3		0753	781002	20	00	000	001			32	108000
03	15	16	110	06	6	0		0753	781002	20	00	000	001				108000
00	16	16	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	02	17	110	06	6	0		0753	781002	20	00	000	001			32	308000
00	08	17	110	06	6	0		0753	781002	20	00	000	001			32	408000
00	09	17	110	06	6	3		0753	781002	20	00	000	001				408000
00	01	21	110	06	6	0		0753	781002	20	00	000	001			32	108000
00	02	21	110	06	6	3		0753	781002	20	00	000	001			32	108000
00	03	21	110	06	6	2		0753	781002	20	00	000	001			32	108000
00	05	21	110	06	6	3		0753	781002	20	00	000	001			32	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	JT1

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH MUSKEG B BLOCK NO 1	0754	782002	00	01	000	000	.0	.0		
00	01	01	00	1	01	10	CANCELLED	0754	782002	00	01	000	000				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0754	782002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED ROCK CHINOOK G BLOCK NO 1	0769	154007	00	01	000	000	8.0	176.0	1280	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93038	0769	154007	00	01	000	000				000000
00	04	07	063	07	6	0		0769	154007	00	01	000	000			64	107000
00	16	11	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	02	12	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	08	12	063	08	6	0		0769	154007	00	01	000	000				107000
00	11	12	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	13	12	063	08	6	0		0769	154007	00	01	000	000				107000
00	16	12	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	06	13	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	08	13	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	11	13	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	15	13	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	07	14	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	11	14	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	16	14	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	09	15	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	14	21	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	16	21	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	07	22	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	12	22	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	06	23	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	14	23	063	08	6	0		0769	154007	00	01	000	000			64	107000
00	06	24	063	08	6	0		0769	154007	00	01	000	000			64	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0769	154007	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	N80

EFFECTIVE DATE	OPER NO
1A OCT 1993	FM5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIMONETTE DUNVEGAN A BLOCK NO 3	0844	192001	00	03	000	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0844	192001	00	03	000	000				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0844	192001	00	03	000	000

EFFECTIVE DATE	OPER NO
1A OCT 1993	FM5

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	499.5	7104	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93123	0856	744000	20	00	000	001				000000
00	04	06	07	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108004
00	12	06	07	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	07	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	07	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	07	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	07	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	07	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	07	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	07	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	07	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	07	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	07	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	07	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	07	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	07	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	07	18	5	0	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	07	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	07	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	24	070	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	070	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00	04	26	070	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	070	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	070	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	070	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	070	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	070	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00	10	27	070	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00	12	27	070	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	070	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00	10	28	070	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	070	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	070	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	070	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	070	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001				108005
02	02	34	070	18	5	0		0856	744000	20	00	000	001			64	108000
00	04	34	070	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001				108004
00	14	34	070	18	5	0		0856	744000	20	00	000	001			64	108000
00	16	34	070	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	070	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00	04	35	070	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			32	108000
00	06	35	070	18	5	0		0856	744000	20	00	000	001			32	108000
00	12	35	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	071	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00	02	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	071	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	071	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00	04	03	071	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00	10	03	071	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	071	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	408000
00	16	03	071	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			1 2 3 4 5 6
00	02	04	07	1	8	5	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00	10	04	07	1	8	5	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001				108005
00	10	04	07	1	8	5		0856	744000	20	00	000	001			64	408000
00	12	04	07	1	8	5	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	07	1	8	5		0856	744000	20	00	000	001			64	308000
00	10	08	07	1	8	5	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004
02	02	09	07	1	8	5	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108004
00	04	09	07	1	8	5	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00	10	09	07	1	8	5	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	1	8	5	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108004
00	02	10	07	1	8	5	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	1	8	5	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001				108004
00	06	10	07	1	8	5	ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	1	8	5		0856	744000	20	00	000	001			64	308000
00	12	10	07	1	8	5	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	1	8	5	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00	04	15	07	1	8	5		0856	744000	20	00	000	001			64	308000
00	12	15	07	1	8	5	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00	02	16	07	1	8	5	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	1	8	5	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00	06	16	07	1	8	5	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108004
00	10	16	07	1	8	5	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108004
00	12	16	07	1	8	5	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	1	8	5	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	1	8	5	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	1	8	5	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	1	8	5	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	1	8	5	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	17	07	1	8	5	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108005
00	02	19	07	1	8	5		0856	744000	20	00	000	001			64	308000
00	10	19	07	1	8	5	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108005
00	12	19	07	1	8	5		0856	744000	20	00	000	001			64	308000
00	02	20	07	1	8	5	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	04	20	07	1	8	5	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	08	20	07	1	8	5	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	071	18	5	0	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001				608000
00	12	20	071	18	5	0	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	15	20	071	18	5	0	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001			64	108000
00	02	21	071	18	5	0	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	071	18	5	0	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	071	18	5	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108005
00	12	21	071	18	5	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	071	18	5	0	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	071	18	5	0	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	071	18	5	0	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	071	18	5	0	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	071	18	5	0	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	071	18	5	0	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	071	18	5	0	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	071	18	5	0	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108000
00	12	30	071	18	5	0	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	071	18	5	0	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	071	18	5	0	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	071	18	5	0	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	071	18	5	0	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	071	19	5	0	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	071	19	5	0	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	071	19	5	0	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408004
00	14	25	071	19	5	0	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	071	19	5	0	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	096

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 100	0887	744060	20	00	000	100	12.5	100.0	1792	
00	04	28	066	09	5	0	WHITEHALL ASHLAND SWANH IN 4-28	0887	744060	20	00	000	100			128	408000
00	10	28	066	09	5	0	WHITEHALL ASHLAND SWANH 10-28-66-9	0887	744060	20	00	000	100			128	108000
00	04	29	066	09	5	0	HOME FPC ETAL SWANH 4-29-66-9	0887	744060	20	00	000	100			128	108000
00	10	29	066	09	5	0	HOME FPC ET AL SWAN H 10-29-66-9	0887	744060	20	00	000	100			128	108004
00	04	30	066	09	5	0	HOME FPC ET AL SWANH 4-30-66-9	0887	744060	20	00	000	100			128	108000
00	10	30	066	09	5	0	HOME FPC ET AL SWANH 10-30-66-9	0887	744060	20	00	000	100			128	408000
00	04	31	066	09	5	0	HOME FPC ET AL SWANH 4-31-66-9	0887	744060	20	00	000	100			128	108000
00	10	31	066	09	5	0	HOME FPC ET AL SWANH 10-31-66-9	0887	744060	20	00	000	100			128	108000
00	04	32	066	09	5	0	HOME FPC ET AL SWAN HILLS 4-32-66-9	0887	744060	20	00	000	100			128	108000
00	14	32	066	09	5	0	HOME FPC ET AL SWANH 14-32-66-9	0887	744060	20	00	000	100			128	108004
00	04	33	066	09	5	0	DENISON SWAN H 4-33-66-9	0887	744060	20	00	000	100			128	408000
00	10	33	066	09	5	0	DENISON SWANH 10-33-66-9	0887	744060	20	00	000	100			128	408000
00	04	34	066	09	5	0	HOME FPC ETAL SWAN HILLS 4-34-66-9	0887	744060	20	00	000	100			64	108000
00	12	34	066	09	5	0	HOME FPC ET AL SWANH 12-34-66-9	0887	744060	20	00	000	100			64	108000
00	04	04	067	09	5	0	NUMAC SWANH 4-4-67-9	0887	744060	20	00	000	100			128	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	100

EFFECTIVE DATE	OPER NO
01 NOV 1993	096

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	487.5	7360	
00	04	02	067	09	5	0		0887	744060	20	00	000	113			128	308000
00	10	02	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108000
00	10	03	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	5	0	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	5	0	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	5	0	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	5	0	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	5	0	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	20	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108000
00	11	20	067	09	5	0	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	21	067	09	5	0	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	5	0	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	5	0	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	5	0	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	5	0	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108000
09	12	22	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	23	067	09	5	0	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	5	0	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	5	0	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	5	0	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	5	0	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	5	0	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	5	0	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	5	0	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	067	09	5	0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	5	0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	28	067	09	5	0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108000
00	10	28	067	09	5	0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108000
00	11	28	067	09	5	0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	5	0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00	04	29	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	29	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108000
00	12	29	067	09	5	0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	5	2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	5	0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	408000
00	02	30	067	09	5	0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	5	0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00	02	31	067	09	5	0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00	04	31	067	09	5	0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00	10	31	067	09	5	0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	5	0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09	02	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	32	067	09	5	0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108000
00	10	32	067	09	5	0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	33	067	09	5	0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00	07	33	067	09	5	0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	5	0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	34	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	5	0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	5	0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	5	0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	5	0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	068	09	5	2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	5	0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00	04	04	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJ
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
00	04	07	068	09	5	0		0887	744060	20	00	000	113				108004
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	408000
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	559.0	4416	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 9040	0889	744060	10	00	000	007				000000
02	04	31	06	10	5	0	IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	06	10	5	0	IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	408000
00	12	31	06	10	5	0	IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	06	10	5	0		0889	744060	10	00	000	007			32	308000
00	12	32	06	10	5	0	IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	06	10	5	0	AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	06	10	5	0		0889	744060	10	00	000	007			32	308000
00	08	34	06	11	5	0	PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108004
00	10	34	06	11	5	0	BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	06	11	5	0	IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108005
02	02	35	06	11	5	0	AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108000
00	04	35	06	11	5	0	IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108004
00	10	35	06	11	5	0	IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	06	11	5	0	IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	06	11	5	0	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
00	02	36	06	11	5	0	IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	06	11	5	0	IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	10	36	06	11	5	0	IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	06	11	5	0	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	02	05	06	10	5	0	PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108004
00	04	05	06	10	5	0	PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	06	10	5	0		0889	744060	10	00	000	007			32	308000
00	10	05	06	10	5	0	PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007				108005
02	10	05	06	10	5	0	AMOCO UNIT 20A SWAN HILLS 10-5	0889	744060	10	00	000	007			64	108000
00	12	05	06	10	5	0	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	708000
00	02	06	06	10	5	0	PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108004
00	04	06	06	10	5	0	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	10	06	06	10	5	0	PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	06	10	5	0	PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000
00	02	01	06	11	5	0	BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	06	11	5	0	B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	06	11	5	0	AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	01	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	01	065	11	5	0	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	065	11	5	0	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	14	01	065	11	5	0	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	408000
00	02	02	065	11	5	0	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	065	11	5	0	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	065	11	5	0	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	065	11	5	0	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	065	11	5	0	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	02	03	065	11	5	0	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	065	11	5	0	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108000
00	02	10	065	11	5	0	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108004
00	10	10	065	11	5	0	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108000
00	02	11	065	11	5	0	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	065	11	5	0	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	065	11	5	0	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	065	11	5	0	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	065	11	5	0	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
02	12	11	065	11	5	0	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
00	14	11	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	12	065	11	5	0	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	065	11	5	2	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	408000
00	14	12	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	13	065	11	5	0	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	065	11	5	0	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
02	12	13	065	11	5	0	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000
00	14	13	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	14	065	11	5	0	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	065	11	5	0	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108004
00	06	14	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	14	065	11	5	0	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	065	11	5	0	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	02	15	065	11	5	0	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	065	11	5	0	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	065	11	5	0	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108005
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108004
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108004
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108004
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108005
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			32	108000
00	06	35	065	11	5	2	(SURF.LOC. 12-35-65-11)	0889	744060	10	00	000	007			32	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 35	0920	190009	00	00	000	035	8.0	304.0	864	
00	02	16	075	08	60			0920	190009	00	00	000	035			16	408000
00	03	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	04	16	075	08	60			0920	190009	00	00	000	035			16	408000
00	05	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	06	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	07	16	075	08	60			0920	190009	00	00	000	035			16	308000
00	09	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	10	16	075	08	60			0920	190009	00	00	000	035			16	408000
00	11	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	12	16	075	08	60			0920	190009	00	00	000	035			16	408000
00	13	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	14	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	15	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	16	16	075	08	60			0920	190009	00	00	000	035			16	108000
00	01	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	02	17	075	08	60			0920	190009	00	00	000	035			16	408000
00	03	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	04	17	075	08	60			0920	190009	00	00	000	035			16	408000
00	05	17	075	08	60			0920	190009	00	00	000	035			16	308000
00	06	17	075	08	60			0920	190009	00	00	000	035			16	108000
03	06	17	075	08	60			0920	190009	00	00	000	035				108003
00	07	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	08	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	09	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	10	17	075	08	60			0920	190009	00	00	000	035			16	408000
00	11	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	12	17	075	08	60			0920	190009	00	00	000	035			16	408000
00	13	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	14	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	15	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	16	17	075	08	60			0920	190009	00	00	000	035			16	108000
00	01	20	075	08	60			0920	190009	00	00	000	035			16	108000
00	02	20	075	08	60			0920	190009	00	00	000	035			16	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	00	00	000	035

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	04	20	075	08	6	0		0920	190009	00	00	000	035			16	408000
02	05	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	06	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	07	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	08	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	09	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	10	20	075	08	6	0		0920	190009	00	00	000	035			16	408000
00	11	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	12	20	075	08	6	0		0920	190009	00	00	000	035			16	408000
00	13	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	14	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	15	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	16	20	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	01	21	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	02	21	075	08	6	0		0920	190009	00	00	000	035			16	408000
00	03	21	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	04	21	075	08	6	0		0920	190009	00	00	000	035			16	408000
00	05	21	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	06	21	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	07	21	075	08	6	0		0920	190009	00	00	000	035			16	108000
00	08	21	075	08	6	0		0920	190009	00	00	000	035			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	00	00	000	035

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	20	00	000	034	8.0	240.0	832	
00	09	03	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	10	03	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	03	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	16	03	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	04	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	07	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	08	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	10	04	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	04	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	04	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	06	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	07	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	08	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	10	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	11	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	12	11	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	13	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	14	11	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	15	11	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	11	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	03	12	075	09	6	0		0920	190009	20	00	000	034			16	108000

806A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 NOV 1993	NL2

EFFECTIVE DATE	OPER NO
01 NOV 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	06	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	13	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	07	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	08	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	14	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	07	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	14	075	09	6	0		0920	190009	20	00	000	034			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 NOV 1993	NL2

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	584.0	2560	
00	01	34	074	09	60			0920	190009	20	00	000	033			16	308000
00	02	34	074	09	60			0920	190009	20	00	000	033			16	308000
00	03	34	074	09	60			0920	190009	20	00	000	033			16	308000
00	04	34	074	09	60		PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	074	09	60		PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108000
00	06	34	074	09	60		PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	074	09	60		PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	074	09	60		PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	074	09	60		PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	074	09	60		PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	074	09	60		PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	074	09	60		PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	074	09	60		PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108000
00	14	34	074	09	60		PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	074	09	60		PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	074	09	60		PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	074	09	60			0920	190009	20	00	000	033			16	308000
00	10	35	074	09	60		PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	074	09	60			0920	190009	20	00	000	033			16	308000
00	12	35	074	09	60		PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	074	09	60		PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	074	09	60		PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	074	09	60			0920	190009	20	00	000	033			16	308000
00	16	35	074	09	60		VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	075	08	60			0920	190009	20	00	000	033			16	308000
00	10	06	075	08	60		PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	075	08	60			0920	190009	20	00	000	033			16	308000
00	12	06	075	08	60		PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	075	08	60		PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	075	08	60		PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	075	08	60		PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	075	08	60		PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	01	07	075	08	60			0920	190009	20	00	000	033			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	075	08	6	0	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00	03	07	075	08	6	0	PEX VALHALLA 3-7-75-8	0920	190009	20	00	000	033			16	408000
00	04	07	075	08	6	0	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00	05	07	075	08	6	0	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00	06	07	075	08	6	0	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
00	07	07	075	08	6	0	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00	08	07	075	08	6	0	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00	09	07	075	08	6	0	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00	10	07	075	08	6	0	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00	11	07	075	08	6	0	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00	12	07	075	08	6	0	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00	13	07	075	08	6	0	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00	14	07	075	08	6	0	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00	15	07	075	08	6	0	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00	16	07	075	08	6	0	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00	03	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	04	08	075	08	6	0	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00	05	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	06	08	075	08	6	0	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00	09	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	10	08	075	08	6	0	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00	11	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	12	08	075	08	6	0	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00	13	08	075	08	6	0	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108000
00	14	08	075	08	6	0	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108000
00	15	08	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	16	08	075	08	6	0	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			16	108000
00	01	18	075	08	6	0	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
00	02	18	075	08	6	0	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00	03	18	075	08	6	0	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00	04	18	075	08	6	0	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00	05	18	075	08	6	0	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108000
00	06	18	075	08	6	0	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00	07	18	075	08	6	0	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00	08	18	075	08	6	0	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	UNIT	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	18	075	08	6	0	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
00	10	18	075	08	6	0	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
00	11	18	075	08	6	0	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00	12	18	075	08	6	0	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00	13	18	075	08	6	0	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108000
00	14	18	075	08	6	0	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	075	08	6	0	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00	16	18	075	08	6	0	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108000
00	01	19	075	08	6	0	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108000
00	02	19	075	08	6	0	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	075	08	6	0	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00	04	19	075	08	6	0	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	06	19	075	08	6	0	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	075	08	6	0	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00	08	19	075	08	6	0	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108000
00	09	19	075	08	6	0	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108000
00	10	19	075	08	6	0	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	075	08	6	0	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00	12	19	075	08	6	0	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	14	19	075	08	6	0	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	16	19	075	08	6	0	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108000
00	01	30	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	02	30	075	08	6	0	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00	07	30	075	08	6	0		0920	190009	20	00	000	033			16	308000
00	08	30	075	08	6	0	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108000
00	01	01	075	09	6	0		0920	190009	20	00	000	033			16	408000
00	02	01	075	09	6	0	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	075	09	6	0		0920	190009	20	00	000	033			16	408000
00	04	01	075	09	6	0	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
02	06	01	075	09	6	0	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	075	09	6	0		0920	190009	20	00	000	033			16	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	01	075	09	6	0	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
00	09	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	10	01	075	09	6	0	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	075	09	6	0	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00	12	01	075	09	6	0	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	13	01	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	01	075	09	6	0	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			16	108000
00	15	01	075	09	6	0	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00	16	01	075	09	6	0	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00	01	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	02	075	09	6	0	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	075	09	6	0	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00	04	02	075	09	6	0	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	075	09	6	0	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02	06	02	075	09	6	0	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00	07	02	075	09	6	0	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00	08	02	075	09	6	0	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	10	02	075	09	6	0	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	075	09	6	0	PEX VALHALLA 11-2-75-9	0920	190009	20	00	000	033			16	408000
00	12	02	075	09	6	0	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	13	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	02	075	09	6	0	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			16	108000
00	15	02	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	02	075	09	6	0	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			16	108000
00	01	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	03	075	09	6	0	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033			16	408000
00	03	03	075	09	6	0	PCI VALHALLA 3-3-75-9	0920	190009	20	00	000	033			16	408000
00	04	03	075	09	6	0	PCI VALHALLA 4-3-75-9	0920	190009	20	00	000	033			16	408000
00	05	03	075	09	6	0	PCI VALHALLA 5-3-75-9	0920	190009	20	00	000	033			16	108000
00	06	03	075	09	6	0	PCI VALHALLA 6-3-75-9	0920	190009	20	00	000	033			16	108000
00	07	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	08	03	075	09	6	0	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			16	108000
00	11	03	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	03	075	09	6	0	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
00	13	03	075	09	6	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108000
00	14	03	075	09	6	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	01	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	10	075	09	6	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033			16	408000
00	04	10	075	09	6	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	075	09	6	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108000
00	07	10	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	08	10	075	09	6	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			16	108000
00	01	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	02	12	075	09	6	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	075	09	6	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108000
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033			16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033			16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033			16	408000
00	13	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033			16	108000
00	15	12	075	09	6	0		0920	190009	20	00	000	033			16	308000
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA HALFWAY C BLOCK NO 1	0920	516003	00	01	000	000	8.0	16.0	128	
00	08	05	07	50	86	0		0920	516003	00	01	000	000			64	107000
00	16	05	07	50	86	0		0920	516003	00	01	000	000			64	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0920	516003	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	DZ7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA HALFWAY C BLOCK NO 2	0920	516003	00	02	000	000	8.0	32.0	256	
02	06	08	075	08	6	0		0920	516003	00	02	000	000			64	107000
00	08	08	075	08	6	0		0920	516003	00	02	000	000			64	107000
02	10	08	075	08	6	0		0920	516003	00	02	000	000			64	107000
02	14	08	075	08	6	0		0920	516003	00	02	000	000			64	107000

8116A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0920	516003	00	02	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	DZ7

EFFECTIVE DATE	OPER NO
01 NOV 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA HALFWAY C BLOCK NO 3	0920	516003	00	03	000	000	8.0	16.0	128	
02	06	17	075	08	6	0		0920	516003	00	03	000	000			64	107000
02	14	17	075	08	6	0		0920	516003	00	03	000	000			64	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	516003	00	03	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	NL2

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BELLOY A PROJ NO 1	0925	556001	20	00	000	001	8.0	136.0	1472	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 8318	0925	556001	20	00	000	001				000000
00	09	19	063	13	5	0	SHELL VIRGINIA HILLS 9-19-63-13	0925	556001	20	00	000	001			64	100004
00	14	19	063	13	5	0	SHELL VIRGINIA HILLS 14-19-63-13	0925	556001	20	00	000	001			64	408000
00	05	29	063	13	5	0	PENNZOIL VIRGINIA HILLS 5-29-63-13	0925	556001	20	00	000	001			64	108000
00	07	29	063	13	5	0	PENZL VIRGHILLS 7-29-63-13	0925	556001	20	00	000	001			64	108000
00	13	29	063	13	5	0	PENNZIOL VIRGINIA HILLS 13-29-63-13	0925	556001	20	00	000	001			64	108000
00	15	29	063	13	5	0	PENZL VIRGHILLS 15-29-63-13	0925	556001	20	00	000	001			64	408000
02	02	30	063	13	5	0	SHELL ET AL VIRGINIA HILLS 2-30BE	0925	556001	20	00	000	001				108004
00	06	30	063	13	5	0	SHELL VIRGINIA HILLS 6-30-63-13	0925	556001	20	00	000	001			64	108000
00	08	30	063	13	5	0	SHELL V.HILLS HOPE CR 8-30-63-13	0925	556001	20	00	000	001			64	108000
02	08	30	063	13	5	0	SHELL ET AL VIRGHILLS 8-30-63-13	0925	556001	20	00	000	001				108003
00	09	30	063	13	5	0	SHELL VIRGINIA HILLS 9-30-63-13	0925	556001	20	00	000	001			64	108000
00	10	30	063	13	5	0	SHELL ET AL VIRGINIA HILLS 10-30	0925	556001	20	00	000	001				108003
00	11	30	063	13	5	0	SHELL HOPE CREEK 11-30-63-13	0925	556001	20	00	000	001			64	108000
00	15	30	063	13	5	0	SHELL ET AL VIRG HILLS 15-30-63-13	0925	556001	20	00	000	001				108004
00	02	31	063	13	5	0	SHELL VIRGINIA HILLS 2-31-63-13	0925	556001	20	00	000	001			64	108004
00	04	31	063	13	5	0	SHELL ETAL VIRGINIA HILLS 4-31	0925	556001	20	00	000	001				108003
00	06	31	063	13	5	0	SHELL VIRGINIA HILLS 6-31-63-13	0925	556001	20	00	000	001			64	108000
00	10	31	063	13	5	0	SHELL VIRGINIA HILLS 10-31-63-13	0925	556001	20	00	000	001			64	108000
00	11	31	063	13	5	0	SHELL VIRGINIA HILLS 11-31-63-13	0925	556001	20	00	000	001			64	108000
00	02	32	063	13	5	2	SHELL HOPE CREEK 2-32-63-13	0925	556001	20	00	000	001			64	108000
00	03	32	063	13	5	0	SHELL ET AL VIRGINIA HILLS 3-32	0925	556001	20	00	000	001			32	108000
00	05	32	063	13	5	0	SHELL VIRGINA HILLS 5-32-63-13	0925	556001	20	00	000	001			32	108000
00	12	32	063	13	5	0	SHELL VIRGINIA HILLS 12-32-63-13	0925	556001	20	00	000	001			64	408000
00	01	25	063	14	5	0	SHELL ET AL VIRG 1-25-63-14	0925	556001	20	00	000	001				408000
00	10	25	063	14	5	0		0925	556001	20	00	000	001				408000
00	16	25	063	14	5	0	SHELL VIRGINIA HILLS 16-25-63-14	0925	556001	20	00	000	001			64	108000
00	01	36	063	14	5	0	MORAINE ET AL VIRGHILLS 1-36-63-14	0925	556001	20	00	000	001			64	108000
00	01	06	064	13	5	0	SHELL VIRGINIA HILLS 1-6-64-13	0925	556001	20	00	000	001			64	408000
00	03	06	064	13	5	0	SHELL VIRGINIA HILLS 3-6-64-13	0925	556001	20	00	000	001			64	108000
00	11	06	064	13	5	0	SHELL VIRGINIA HILLS 11-6-64-13	0925	556001	20	00	000	001			64	108000
00	09	01	064	14	5	0	SHELL VIRGINIA HILLS 9-1-64-14	0925	556001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0925	556001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

EFFECTIVE DATE	OPER NO
01 NOV 1993	E21

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL BLOCK NO 2	0925	744000	00	02	000	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0925	744000	00	02	000	000				000000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

Iidentification					
0925	744000	00	02	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	E21

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	646.0	4704	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108004
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108005
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	408000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
02	14	03	065	13	5	2	(SURF.LOC. 4-10-65-13)	0925	744000	20	00	000	001				108003
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108004
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108004
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108005
00	06	10	065	13	5	0	SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	5	0	AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	5	0	SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108005
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108004
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108004
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17	0925	744000	20	00	000	001			32	408000
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108004
00	08	17	065	13	5	0	SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108004
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

DEFINITION DATE	OPER NO
01 NOV 1993	T03

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108004
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108004
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	T03

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER DD PROJECT NO 1	0926	788030	20	00	000	001	8.0	8.0	64	
00	11	31	11	40	56	0		0926	788030	20	00	000	001				408000
00	11	31	11	40	56	2		0926	788030	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788030	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WEMBLEY HALFWAY B PROJECT NO. 2	0948	516202	00	00	000	002	9.0	63.0	544	
00	06	19	072	07	6	0		0948	516202	00	00	000	002			32	108000
00	10	19	072	07	6	0		0948	516202	00	00	000	002			32	308000
00	12	19	072	07	6	0		0948	516202	00	00	000	002			32	308000
00	13	19	072	07	6	0		0948	516202	00	00	000	002			32	308000
00	16	19	072	07	6	0		0948	516202	00	00	000	002			32	108000
00	01	30	072	07	6	0		0948	516202	00	00	000	002			32	108000
00	04	30	072	07	6	0		0948	516202	00	00	000	002			32	308000
00	06	30	072	07	6	0		0948	516202	00	00	000	002			32	108004
00	08	30	072	07	6	0		0948	516202	00	00	000	002			32	408000
00	10	30	072	07	6	0		0948	516202	00	00	000	002			32	108000
00	12	30	072	07	6	0		0948	516202	00	00	000	002			32	308000
00	14	30	072	07	6	0		0948	516202	00	00	000	002			32	108000
00	16	30	072	07	6	0		0948	516202	00	00	000	002			32	108000
00	02	31	072	07	6	0		0948	516202	00	00	000	002			32	308000
00	04	31	072	07	6	0		0948	516202	00	00	000	002			32	308000
00	06	31	072	07	6	0		0948	516202	00	00	000	002			32	108000
00	08	31	072	07	6	0		0948	516202	00	00	000	002			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0948	516202	00	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

EFFECTIVE DATE	OPER NO
01 NOV 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN VIKING H BLOCK NO 1	0967	218008	00	01	000	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0967	218008	00	01	000	000				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	218008	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WORSLEY CHARLIE LAKE B BLOCK NO 1	0991	508002	00	01	000	000	15.0	510.0	1472	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93130	0991	508002	00	01	000	000				000000
00	14	20	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	16	20	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	06	21	08	70	7	60		0991	508002	00	01	000	000				107000
00	06	21	08	70	7	62		0991	508002	00	01	000	000			64	107000
00	08	21	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	14	21	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	15	21	08	70	7	60		0991	508002	00	01	000	000				107000
00	16	21	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	14	22	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	04	27	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	02	28	08	70	7	60		0991	508002	00	01	000	000				107000
00	04	28	08	70	7	60		0991	508002	00	01	000	000				107000
00	06	28	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	08	28	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	10	28	08	70	7	60		0991	508002	00	01	000	000				107000
00	12	28	08	70	7	60		0991	508002	00	01	000	000				407000
00	14	28	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	16	28	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	04	29	08	70	7	60		0991	508002	00	01	000	000				107000
00	06	29	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	08	29	08	70	7	60		0991	508002	00	01	000	000			64	107000
02	08	29	08	70	7	60		0991	508002	00	01	000	000				107000
00	14	29	08	70	7	60		0991	508002	00	01	000	000				107000
02	14	29	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	16	29	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	16	30	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	06	32	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	08	32	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	04	33	08	70	7	62		0991	508002	00	01	000	000			64	107200
00	06	33	08	70	7	60		0991	508002	00	01	000	000				107000
00	08	33	08	70	7	60		0991	508002	00	01	000	000			64	107000
00	10	33	08	70	7	60		0991	508002	00	01	000	000				107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	33	08	07	6	0		0991	508002	00	01	000	000				107000
00	14	33	08	07	6	0		0991	508002	00	01	000	000			64	107000
00	16	33	08	07	6	0		0991	508002	00	01	000	000			64	107000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER TTT PROJECT NO 1	0997	788120	20	00	000	001	8.0	SPD04	64	
00	02	36	11	7	05	6 0		0997	788120	20	00	000	001			64	108005
00	02	36	11	7	05	6 2		0997	788120	20	00	000	001				408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788120	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	197

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY MANNVILLE F BLOCK NO 1	0092	248006	00	01	000	000	8.0	80.0	320	
00	02	07	01	9	13	4	0	0092	248006	00	01	000	000			32	107000
00	05	07	01	9	13	4	0	0092	248006	00	01	000	000			32	107000
02	06	07	01	9	13	4	0	0092	248006	00	01	000	000			32	107000
00	08	07	01	9	13	4	0	0092	248006	00	01	000	000			32	107000
02	10	07	01	9	13	4	0	0092	248006	00	01	000	000			32	107000
00	11	07	01	9	13	4	0	0092	248006	00	01	000	000			16	107000
00	12	07	01	9	13	4	0	0092	248006	00	01	000	000			32	107000
02	14	07	01	9	13	4	0	0092	248006	00	01	000	000			16	107000
00	16	07	01	9	13	4	0	0092	248006	00	01	000	000			32	107000
00	12	08	01	9	13	4	0	0092	248006	00	01	000	000			64	107200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0092	248006	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	197

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN MANNVILLE A PROJECT NO 1	0210	248001	20	00	000	001	8.0	328.0	752	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93005	0210	248001	20	00	000	001				000000
00	08	21	04	30	1	4	DEV PAL CHAUVIN IN 8-21-43-1	0210	248001	20	00	000	001				408010
00	09	21	04	30	1	4	TRANS ERA CPR CHAUVIN 9-21C	0210	248001	20	00	000	001			16	108010
00	10	21	04	30	1	4	TRANS ERA CPR CHAUVIN 10-21C	0210	248001	20	00	000	001			16	108010
00	16	21	04	30	1	4	TRANS ERA CPR CHAUVIN 16-21C	0210	248001	20	00	000	001			16	108010
00	02	22	04	30	1	4	TRIAD CHAUVIN IN 2-22-43-1	0210	248001	20	00	000	001			16	408010
00	03	22	04	30	1	4	RIO PRADO HB CHAUVIN 3C-22	0210	248001	20	00	000	001			16	108010
00	04	22	04	30	1	4	RIO PRADO HB CHAUVIN 4C-22	0210	248001	20	00	000	001			16	108010
00	05	22	04	30	1	4	PRADO HB CHAUVIN 5C-22	0210	248001	20	00	000	001			16	408010
00	06	22	04	30	1	4	PRADO HB CHAUVIN 6C-22	0210	248001	20	00	000	001			16	108010
00	07	22	04	30	1	4	RIO PRADO ETAL CHAUVIN 7C-22	0210	248001	20	00	000	001			16	108010
00	08	22	04	30	1	4	DEVON PAL CIGOL CHAUVIN 8-22-43-1	0210	248001	20	00	000	001			16	108010
00	09	22	04	30	1	4	DEV-PAL CHAUVIN 9-22-43-1	0210	248001	20	00	000	001			8	108010
02	09	22	04	30	1	4		0210	248001	20	00	000	001			8	108010
00	10	22	04	30	1	4	DEVON PALMER CHAUVIN 10-22-43-1	0210	248001	20	00	000	001			16	108010
02	10	22	04	30	1	4		0210	248001	20	00	000	001				108013
00	11	22	04	30	1	4	PRADO TRANS ERA HB CHAUVIN 11C-22	0210	248001	20	00	000	001			8	108010
02	11	22	04	30	1	4		0210	248001	20	00	000	001			8	108010
00	12	22	04	30	1	4	PRADO TRANS ERA HB CHAUVIN 12C-22	0210	248001	20	00	000	001			8	108010
02	12	22	04	30	1	4		0210	248001	20	00	000	001			8	108010
00	13	22	04	30	1	4	PRADO TRANS ERA HB 13C-22	0210	248001	20	00	000	001			8	108010
02	13	22	04	30	1	4		0210	248001	20	00	000	001			8	108010
00	14	22	04	30	1	4	PRADO TRANS ERA HB CHAUVIN 14C-22	0210	248001	20	00	000	001			8	108010
02	14	22	04	30	1	4		0210	248001	20	00	000	001			8	108010
00	15	22	04	30	1	4	TRIAD CHAUVIN 15-22-43-1	0210	248001	20	00	000	001			8	108010
02	15	22	04	30	1	4		0210	248001	20	00	000	001			8	108010
00	16	22	04	30	1	4	DEV PAL CHAUVIN 16-22-43-1	0210	248001	20	00	000	001			8	108010
02	16	22	04	30	1	4		0210	248001	20	00	000	001			8	108010
00	04	23	04	30	1	4	DEV PAL ET AL CHAUVIN IN 4-23-43-1	0210	248001	20	00	000	001				408015
00	05	23	04	30	1	4	DEV PAL ETAL CHAUVIN 5-23-43-1	0210	248001	20	00	000	001			16	108010
00	06	23	04	30	1	4	TRIAD ETAL CHAUVIN 6-23-43-1	0210	248001	20	00	000	001			16	108010
00	07	23	04	30	1	4	TRIAD ETAL CHAUVIN 7-23-43-1	0210	248001	20	00	000	001			16	108010
00	10	23	04	30	1	4	GNOL ETAL CHAUVIN IN 10-23-43-1	0210	248001	20	00	000	001			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0210	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	23	043	01	4	0	DEV PAL ET AL CHAUVIN 11-23-43-1	0210	248001	20	00	000	001			16	108010
00	12	23	043	01	4	0	TRIAD CHAUVIN IN 12-23-43-1	0210	248001	20	00	000	001			16	408010
00	13	23	043	01	4	0	DEV-PAL ET AL CHAUVIN 13-23-43-1	0210	248001	20	00	000	001			16	108010
00	14	23	043	01	4	0	DEV PAL ETAL CHAUVIN 14-23-43-1	0210	248001	20	00	000	001			16	108010
00	15	23	043	01	4	0	GNOL ETAL CHAUVIN 15-23-43-1	0210	248001	20	00	000	001			16	108010
00	04	26	043	01	4	0	TRIAD GNOL CHAUVIN 4-26-43-1	0210	248001	20	00	000	001			16	408010
00	01	27	043	01	4	0	DEVPAL CHAUVIN 1-27-43-1	0210	248001	20	00	000	001			16	108010
00	02	27	043	01	4	0	DEV-PAL CHAUVIN 2-27-43-1	0210	248001	20	00	000	001			16	108010
02	03	27	043	01	4	0	DEV PAL CHAUVIN IN A3C-27-43-1	0210	248001	20	00	000	001			8	408010
03	03	27	043	01	4	0		0210	248001	20	00	000	001			8	108010
00	04	27	043	01	4	0	DEV PAL CHAUVIN IN 4C-27-43-1	0210	248001	20	00	000	001			16	408010
00	05	27	043	01	4	0	PRADO CPR NO 5-27	0210	248001	20	00	000	001			16	108014
00	06	27	043	01	4	0	PRADO CPR CHAUVIN 6C-27	0210	248001	20	00	000	001			16	108010
00	12	27	043	01	4	0	PRADO CPR CHAUVIN 12C-27	0210	248001	20	00	000	001			16	108010
00	13	27	043	01	4	0	RIO PRADO CPR CHAUVIN 13C-27	0210	248001	20	00	000	001			16	108010
00	14	27	043	01	4	0	RIO PRADO CPR CHAUVIN 14C-27	0210	248001	20	00	000	001			16	108010
00	15	27	043	01	4	0	TRIAD CHAUVIN 15-27-43-1	0210	248001	20	00	000	001			16	108010
00	01	28	043	01	4	0	DEV PAL CHAUVIN IN 1C-28-43-1	0210	248001	20	00	000	001			16	408010
00	02	28	043	01	4	0	DEV PAL CHAUVIN IN 2C-28-43-1	0210	248001	20	00	000	001			16	408010
00	06	28	043	01	4	0	RIO PRADO CHAUVIN 6C-28	0210	248001	20	00	000	001			16	108010
00	07	28	043	01	4	0	TRIAD MMU CHAUV WW 7C-28-43-1	0210	248001	20	00	000	001			16	108015
00	08	28	043	01	4	0	PRADO CHAUVIN 8-28-43-1	0210	248001	20	00	000	001			16	108014
00	09	28	043	01	4	0	PRADO CHAUVIN 9C-28	0210	248001	20	00	000	001			16	108010
00	10	28	043	01	4	0	PRADO CHAUVIN 10C-28	0210	248001	20	00	000	001			16	108010
00	02	34	043	01	4	2	TRIAD GNOL CHAUVIN 2-34-43-1	0210	248001	20	00	000	001			16	108015
00	03	34	043	01	4	0	TRIAD CHAUVIN IN 3-34-43-1	0210	248001	20	00	000	001			16	408010

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0210	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 1	0212	276005	20	00	000	001	8.0	112.0	320	
00	01	01	00	10	1	0	SPAC.WITH MISC.92151/92152/92153	0212	276005	20	00	000	001				000000
00	09	19	04	20	2	0	BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108010
00	10	19	04	20	2	0	BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			8	108010
02	10	19	04	20	2	0		0212	276005	20	00	000	001			8	108010
00	11	19	04	20	2	0	BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108010
00	12	19	04	20	2	0	TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108010
00	13	19	04	20	2	0	BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	04	20	2	0	TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	04	20	2	0		0212	276005	20	00	000	001			16	308010
00	16	19	04	20	2	0		0212	276005	20	00	000	001			16	308010
00	03	30	04	20	2	0	BP CHAUVS 3-30-42-2	0212	276005	20	00	000	001			16	108000
00	04	30	04	20	2	0	TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108010
00	05	30	04	20	2	0		0212	276005	20	00	000	001			16	308000
00	06	30	04	20	2	0		0212	276005	20	00	000	001			16	308000
00	09	24	04	20	3	0	BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			8	108010
02	09	24	04	20	3	0		0212	276005	20	00	000	001			8	108010
00	10	24	04	20	3	0	TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	15	24	04	20	3	0		0212	276005	20	00	000	001			16	308000
00	16	24	04	20	3	0	TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	04	20	3	0	BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408010
A0	02	25	04	20	3	0		0212	276005	20	00	000	001			8	408010
C0	02	25	04	20	3	0		0212	276005	20	00	000	001			8	108010
D0	02	25	04	20	3	0		0212	276005	20	00	000	001				108010
00	07	25	04	20	3	0	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	408010
00	08	25	04	20	3	0	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108010

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 7	0212	276005	20	00	000	007	8.0	56.0	112	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.92153	0212	276005	20	00	000	007				000000
A0	01	26	04	20	3	40		0212	276005	20	00	000	007			8	108010
00	01	26	04	20	3	40	DOME CHAUVS 1-26-42-3	0212	276005	20	00	000	007			8	108010
00	02	26	04	20	3	40	DOME CHAUVIN SOUTH 2-26-42-3	0212	276005	20	00	000	007			16	408010
00	03	26	04	20	3	40		0212	276005	20	00	000	007			16	308010
02	04	26	04	20	3	40	DOME CHAUV S 4-26-42-3	0212	276005	20	00	000	007			16	108015
00	06	26	04	20	3	40	DOME CHAUVIN SOUTH 6-26-42-3	0212	276005	20	00	000	007			16	108010
00	07	26	04	20	3	40	DOME CHAUVS 7-26-42-3	0212	276005	20	00	000	007			8	108010
02	07	26	04	20	3	40		0212	276005	20	00	000	007			8	108010
B0	08	26	04	20	3	40		0212	276005	20	00	000	007			8	108010
00	08	26	04	20	3	40	DOME CHAUVIN S 8-26-42-3	0212	276005	20	00	000	007			8	108010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 8	0212	276005	20	00	000	008	8.0	200.0	352	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92153	0212	276005	20	00	000	008				000000
00	01	24	042	03	4	0	CHAUVS 1-24-42-3	0212	276005	20	00	000	008			16	408010
00	02	24	042	03	4	0	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	008			16	108015
D0	07	24	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	07	24	042	03	4	0	CHAUVS 7-24-42-3	0212	276005	20	00	000	008			8	108010
00	08	24	042	03	4	0	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	008			16	108010
00	11	24	042	03	4	0	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	008			16	108010
00	12	24	042	03	4	0	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	008			16	108010
B0	13	24	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	13	24	042	03	4	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	008				408010
02	13	24	042	03	4	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	008			8	108010
D0	14	24	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	14	24	042	03	4	0	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	008			8	108010
A0	03	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	03	25	042	03	4	0	BP CHAUVS 3-25	0212	276005	20	00	000	008			8	108010
02	03	25	042	03	4	0	BP CHAUVS EX 3-25SK-42-3	0212	276005	20	00	000	008				408010
B0	04	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	04	25	042	03	4	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	008			8	108010
C0	05	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	05	25	042	03	4	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	008			8	108010
02	05	25	042	03	4	0		0212	276005	20	00	000	008				108010
00	06	25	042	03	4	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	008			16	108010
B0	09	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	09	25	042	03	4	0	BP CHAUVIN SOUTH 9-25-42-3	0212	276005	20	00	000	008			8	108010
00	10	25	042	03	4	0	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	008			16	108010
00	11	25	042	03	4	0	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	008			16	408014
00	12	25	042	03	4	0	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	008			16	108014
00	14	25	042	03	4	0	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	008			16	108014
A0	16	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	16	25	042	03	4	0	BP CHAUVIN S 16-25-42-3	0212	276005	20	00	000	008			8	108010
00	09	26	042	03	4	0	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	008			16	108010
00	10	26	042	03	4	0	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	008			16	108010
00	15	26	042	03	4	0	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	008			16	408010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	26	042	03	4	0	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	008			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	008

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 9	0212	276005	20	00	000	009	8.0	24.0	32	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92153	0212	276005	20	00	000	009				000000
00	11	26	042	03	4	0		0212	276005	20	00	000	009			8	108010
02	11	26	042	03	4	0		0212	276005	20	00	000	009			8	108010
C0	14	26	042	03	4	0		0212	276005	20	00	000	009			8	308010
00	14	26	042	03	4	0		0212	276005	20	00	000	009			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	009

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 2	0212	276160	20	00	000	002	8.0	176.0	480	
00	09	22	042	02	40		BP UNIT 2 CHAUVS 9-22-42-2	0212	276160	20	00	000	002			16	408010
00	10	22	042	02	40		TRIAD CHAUVIN S 10-22-42-2	0212	276160	20	00	000	002			16	108010
00	11	22	042	02	40			0212	276160	20	00	000	002			16	108010
00	14	22	042	02	40		TRIAD BP CHAUVS 14-22-42-2	0212	276160	20	00	000	002			16	108014
00	15	22	042	02	42		BP UNIT 2 CHAUS 15-22-42-2	0212	276160	20	00	000	002			16	108010
00	16	22	042	02	40		TRIAD BP CHAUV'S 16-22-42-2	0212	276160	20	00	000	002				108015
02	16	22	042	02	40			0212	276160	20	00	000	002			16	108010
00	06	23	042	02	40		TRIAD CHAUV S 6-23-42-2	0212	276160	20	00	000	002				408010
00	11	23	042	02	40			0212	276160	20	00	000	002			16	108010
00	12	23	042	02	40		TRIAD BP CHAUV S 12-23-42-2	0212	276160	20	00	000	002			16	108010
00	13	23	042	02	40		BP UNIT 2 CHAUVIN S 13-23-42-2	0212	276160	20	00	000	002			16	108010
00	14	23	042	02	40		TRIAD BP CHAUV S 14-23-42-2	0212	276160	20	00	000	002			16	108010
00	03	26	042	02	40		BP UNIT 2 CHAUVIN S 3-26-42-2	0212	276160	20	00	000	002			16	408010
00	04	26	042	02	40		TRIAD BP HB CHAUV S 4-26-42-2	0212	276160	20	00	000	002			16	108010
00	05	26	042	02	40		BP UNIT 2 CHAUV S 5-26-42-2	0212	276160	20	00	000	002			16	108010
00	06	26	042	02	40		TRIAD BP HB CHAUVIN S 6-26-42-2	0212	276160	20	00	000	002			16	108010
00	11	26	042	02	40		BP UNIT 2 CHAUV S 11-26-42-2	0212	276160	20	00	000	002			16	108010
02	12	26	042	02	40		TRIAD BP HB CHAUVIN S 12-26-42-2	0212	276160	20	00	000	002			16	108010
00	13	26	042	02	40		BP UNIT 2 CHAUVS 13-26-42-2	0212	276160	20	00	000	002			16	108010
03	13	26	042	02	40		BP CHAUVIN SOUTH 13A-26-42-2	0212	276160	20	00	000	002				408010
00	14	26	042	02	40		TRIAD HB ET AL CHAUVS 14-26-42-2	0212	276160	20	00	000	002			16	108010
00	01	27	042	02	40		BP UNIT 2 CHAUV S 1-27-42-2	0212	276160	20	00	000	002			16	108010
02	02	27	042	02	40			0212	276160	20	00	000	002			16	108010
00	07	27	042	02	40			0212	276160	20	00	000	002			16	108010
00	08	27	042	02	40		TRIAD BP CHAUVS 8-27-42-2	0212	276160	20	00	000	002			16	108010
00	09	27	042	02	40			0212	276160	20	00	000	002			16	108010
00	10	27	042	02	40		TRIAD BP CHAUVS 10-27-42-2	0212	276160	20	00	000	002			16	408010
00	15	27	042	02	40			0212	276160	20	00	000	002			16	308010
02	16	27	042	02	40			0212	276160	20	00	000	002			16	108010
00	03	35	042	02	40			0212	276160	20	00	000	002			16	308010
00	04	35	042	02	40		TRIAD BP CHAUVS 4-35-42-2	0212	276160	20	00	000	002			16	108014
02	05	35	042	02	40			0212	276160	20	00	000	002			16	108010
00	06	35	042	02	40		TRIAD CHAUV S 6-35-42-2	0212	276160	20	00	000	002			16	408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0212	276160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH LLOYD C PROJ NO 1	0212	294003	20	00	000	001	8.0	96.0	384	
00	01	20	042	02	4	0		0212	294003	20	00	000	001			16	308010
00	02	20	042	02	4	2	TRIAD CHAUVS 2-20-42-2	0212	294003	20	00	000	001			16	108010
00	07	20	042	02	4	0		0212	294003	20	00	000	001			16	308010
00	08	20	042	02	4	0	TRIAD CHAUV S 8-20-42-2	0212	294003	20	00	000	001			16	108010
00	01	21	042	02	4	0		0212	294003	20	00	000	001			16	308010
00	02	21	042	02	4	0		0212	294003	20	00	000	001			16	308010
00	03	21	042	02	4	0		0212	294003	20	00	000	001			16	308010
00	04	21	042	02	4	0	TRIAD BP CHAUV S 4-21-42-2	0212	294003	20	00	000	001				408010
02	04	21	042	02	4	0		0212	294003	20	00	000	001			16	108010
00	05	21	042	02	4	0		0212	294003	20	00	000	001			16	108010
00	06	21	042	02	4	2	TRIAD BP CHAUV S 6-21-42-2	0212	294003	20	00	000	001			16	108010
00	07	21	042	02	4	0	TRIAD BP CHAUV S 7-21-42-2	0212	294003	20	00	000	001			16	108010
00	08	21	042	02	4	0		0212	294003	20	00	000	001			16	108010
00	05	22	042	02	4	0	BP CHAUVIN S UNIT 4 5-22-42-2	0212	294003	20	00	000	001			16	408010
00	11	22	042	02	4	0		0212	294003	20	00	000	001			16	308010
00	12	22	042	02	4	0	TRIAD BP CHAUV S 12-22-42-2	0212	294003	20	00	000	001			16	108010
00	13	22	042	02	4	0		0212	294003	20	00	000	001			16	308010
00	14	22	042	02	4	2	TRIAD BP CHAUVS 14-22-42-2	0212	294003	20	00	000	001			16	108010
00	15	22	042	02	4	0	BP CHAUVIN S UNIT 2 15-22-42-2	0212	294003	20	00	000	001			16	108015
00	16	22	042	02	4	2	TRIAD BP CHAUVIN S 16-22-42-2	0212	294003	20	00	000	001			16	108010
00	10	23	042	02	4	0	TRIAD BP CHAUV S 10-23-42-2	0212	294003	20	00	000	001				408010
00	11	23	042	02	4	0		0212	294003	20	00	000	001			16	308010
02	14	23	042	02	4	0	BP CHAUVIN SOUTH 14-23-42-2	0212	294003	20	00	000	001			16	108014
02	04	26	042	02	4	0	BP CHAUV S 4-26LD	0212	294003	20	00	000	001			16	108014
00	01	27	042	02	4	0	BP CHAUVS 1-27-42-2	0212	294003	20	00	000	001			16	108010
02	02	27	042	02	4	0	TRIAD BP CHAUVIN S 2-27-42-2	0212	294003	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	294003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U. MANN. III PROJ. NO 1	0259	250709	00	00	000	001	8.0	16.0	96	
00	07	24	01	7	15	4	0	0259	250709	00	00	000	001			16	308010
00	08	24	01	7	15	4	0 (S4)	0259	250709	00	00	000	001			16	108010
00	09	24	01	7	15	4	0	0259	250709	00	00	000	001			16	308010
00	10	24	01	7	15	4	0	0259	250709	00	00	000	001			16	308010
00	15	24	01	7	15	4	2 (S4)	0259	250709	00	00	000	001			16	108010
00	16	24	01	7	15	4	0	0259	250709	00	00	000	001			16	308010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0259	250709	00	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE PP PRO. 1	0259	250042	20	00	000	001	8.0	128.0	224	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 9138	0259	250042	20	00	000	001				000000
00	01	24	019	17	4	0	PCP COUNTESS 1-24-19-17	0259	250042	20	00	000	001			16	108010
00	07	24	019	17	4	0	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
02	07	24	019	17	4	0	PCP COUNTESS 7-24-19-17	0259	250042	20	00	000	001			8	108010
00	08	24	019	17	4	2	PCP COUNTESS 8-24-19-17	0259	250042	20	00	000	001			8	108010
02	08	24	019	17	4	0	PCP COUNTESS 8-24LM-19-17	0259	250042	20	00	000	001			8	108010
00	09	24	019	17	4	0	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
02	09	24	019	17	4	0	PCP COUNTESS 9-24-19-17	0259	250042	20	00	000	001			8	108010
00	10	24	019	17	4	2	PCP COUNTESS 10-24-19-17	0259	250042	20	00	000	001			8	108010
02	10	24	019	17	4	0	PCP COUNTESS 10-24GS-19-17	0259	250042	20	00	000	001			8	108010
00	13	24	019	17	4	0	PCP COUNTESS 13-24-19-17	0259	250042	20	00	000	001			16	108014
00	14	24	019	17	4	0	PCP COUNTESS 14-24-19-17	0259	250042	20	00	000	001			16	108010
02	14	24	019	17	4	0	PCP COUNTESS 14-24UM-19-17	0259	250042	20	00	000	001				408010
00	15	24	019	17	4	0	PCP COUNTESS 15-24-19-17	0259	250042	20	00	000	001			16	108010
00	16	24	019	17	4	0	PCP COUNTESS 16-24-19-17	0259	250042	20	00	000	001			16	408010
02	02	25	019	17	4	0	PCP COUNTESS 2-25-19-17	0259	250042	20	00	000	001			16	108010
00	03	25	019	17	4	0	PCP COUNTESS 3-25-19-17	0259	250042	20	00	000	001			16	108010
00	04	25	019	17	4	0	PCP COUNTESS 4-25-19-17	0259	250042	20	00	000	001			16	108010
00	05	25	019	17	4	0	PCP COUNTESS 5-25-19-17	0259	250042	20	00	000	001			16	108014
00	06	25	019	17	4	0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010
02	06	25	019	17	4	0	PCP COUNTESS 6-25-19-17	0259	250042	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250042	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

EFFECTIVE DATE	OPER NO
1A OCT 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS U. MANNVILLE YY PROJ. 1	0259	250051	20	00	000	001	8.0	72.0	304	
00	03	25	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	04	25	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	05	25	017	15	4	0		0259	250051	20	00	000	001			16	108210
02	06	25	017	15	4	0	(S4)	0259	250051	20	00	000	001			16	108010
00	11	25	017	15	4	0		0259	250051	20	00	000	001			16	108210
00	12	25	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	13	25	017	15	4	0		0259	250051	20	00	000	001			16	108210
00	14	25	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	09	26	017	15	4	0		0259	250051	20	00	000	001			16	408010
00	10	26	017	15	4	0		0259	250051	20	00	000	001			16	108010
00	11	26	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	12	26	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	13	26	017	15	4	0	(S4)	0259	250051	20	00	000	001			16	108010
00	14	26	017	15	4	0		0259	250051	20	00	000	001			8	108010
02	14	26	017	15	4	0		0259	250051	20	00	000	001			8	108010
00	15	26	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	16	26	017	15	4	0		0259	250051	20	00	000	001			16	108210
00	01	35	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	02	35	017	15	4	0		0259	250051	20	00	000	001			16	308010
00	08	35	017	15	4	0		0259	250051	20	00	000	001			16	308010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250051	20	00	000	001

EFFECTIVE DATE	OPER NO
1A OCT 1993	026

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN D PROJECT NO 26	0430	310004	20	00	000	026	8.0	288.0	960	
00	01	01	00	1	01	0	SPACING IN ACC. WITH MISC. 93102	0430	310004	20	00	000	026				000000
00	08	20	011	13	40		ASHLAND ET AL GRDFKS 8-20-11-13	0430	310004	20	00	000	026			32	108014
00	09	20	011	13	40		DOME ET AL GRAND FORKS 9-20-11-13	0430	310004	20	00	000	026			32	108010
00	15	20	011	13	40		DOME GRAND FORKS 15-20-11-13	0430	310004	20	00	000	026			16	108010
00	16	20	011	13	40		WESTCOAST ET AL GRDFKS 16-20-11-13	0430	310004	20	00	000	026			16	108010
00	04	21	011	13	40		ASHLAND GRAND FORKS 4-21-11-13	0430	310004	20	00	000	026			32	408010
00	05	21	011	13	40		ASHLAND GRAND FORKS 5-21-11-13	0430	310004	20	00	000	026			32	408214
00	12	21	011	13	40		ASHLAND GRAND FORKS 12-21-11-13	0430	310004	20	00	000	026			32	108015
00	13	21	011	13	40		ASHLAND GRAND FORKS 13-21-11-13	0430	310004	20	00	000	026			32	108210
00	04	28	011	13	40		ASHLAND GRAND FORKS 4-28-11-13	0430	310004	20	00	000	026			32	108010
00	05	28	011	13	40		DOME GRAND FORKS 5-28-11-13	0430	310004	20	00	000	026			32	108010
00	06	28	011	13	40		ASHLAND GRAND FORKS 6-28-11-13	0430	310004	20	00	000	026				108010
02	06	28	011	13	40		AMOCO ET AL GRAND FORKS 2/6-28	0430	310004	20	00	000	026				108014
00	12	28	011	13	40		ASHLAND GRAND FORKS 12-28-11-13	0430	310004	20	00	000	026			32	108010
00	01	29	011	13	40		ASHLAND ET AL GRD FKS 1-29-11-13	0430	310004	20	00	000	026			16	108010
00	02	29	011	13	40		ASHLAND GRAND FORKS 2-29-11-13	0430	310004	20	00	000	026			16	108010
00	03	29	011	13	40		DOME ET AL GRAND FORKS 3-29-11-13	0430	310004	20	00	000	026			32	108010
00	06	29	011	13	40		ASHLAND GRAND FORKS 6-29-11-13	0430	310004	20	00	000	026			32	108010
00	07	29	011	13	40		DOME ET AL GRAND FORKS 7-29-11-13	0430	310004	20	00	000	026			16	108010
00	08	29	011	13	40		ASHLAND GRAND FORKS 8-29-11-13	0430	310004	20	00	000	026			16	408010
00	09	29	011	13	40		DOME ET AL GRAND FORKS 9-29-11-13	0430	310004	20	00	000	026			16	108010
00	10	29	011	13	40		ASHLAND GRAND FORKS 10-29-11-13	0430	310004	20	00	000	026			16	108010
00	11	29	011	13	40		DOME ET AL GRAND FORKS 11-29-11-13	0430	310004	20	00	000	026			32	408010
00	13	29	011	13	40		DOME ASHLAND GRAND FORKS 13-29	0430	310004	20	00	000	026			32	108010
00	14	29	011	13	40		ASHLAND GRAND FORKS 14-29-11-13	0430	310004	20	00	000	026				408010
00	16	29	011	13	40		GRIDOIL GRAND FORKS 16-29-11-13	0430	310004	20	00	000	026			32	108010
00	08	31	011	13	40		ASHLAND WESTCOAST GRDFKS 8-31-11-13	0430	310004	20	00	000	026			32	108010
00	09	31	011	13	40		KAISER ET AL GRAND FORKS 9-31-11-13	0430	310004	20	00	000	026				108014
02	09	31	011	13	40			0430	310004	20	00	000	026			32	108010
00	14	31	011	13	40		ASHLAND WESTCOAST GRDFKS 14-31	0430	310004	20	00	000	026			32	408010
00	15	31	011	13	40			0430	310004	20	00	000	026			16	108010
00	16	31	011	13	40		ASHLAND WESTCOAST GRDFKS 16-31	0430	310004	20	00	000	026			16	108010
00	03	32	011	13	40		DOME ET AL GRAND FORKS 3-32-11-13	0430	310004	20	00	000	026			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	011	13	4	0	ASHLAND GRAND FORKS 4-32-11-13	0430	310004	20	00	000	026			16	108010
00	05	32	011	13	4	0	KAISER ET AL GRAND FORKS 5-32	0430	310004	20	00	000	026			32	108010
02	05	32	011	13	4	0		0430	310004	20	00	000	026				108010
00	11	32	011	13	4	0		0430	310004	20	00	000	026			32	108010
00	12	32	011	13	4	0	ASHLAND GRAND FORKS 12-32-11-13	0430	310004	20	00	000	026				108014
03	13	32	011	13	4	0		0430	310004	20	00	000	026				108010
00	14	32	011	13	4	0		0430	310004	20	00	000	026			32	108010
02	04	05	012	13	4	0		0430	310004	20	00	000	026			32	108010
00	01	06	012	13	4	0	KAISER ET AL GRD FKS 1-6-12-13	0430	310004	20	00	000	026			16	108010
02	01	06	012	13	4	0		0430	310004	20	00	000	026				108010
00	02	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 2-6-12-13	0430	310004	20	00	000	026			16	108010
02	02	06	012	13	4	0		0430	310004	20	00	000	026				108010
00	06	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 6-6-12-13	0430	310004	20	00	000	026			32	108010
00	07	06	012	13	4	0	ASHLAND ET AL GRD FKS 7-6-12-13	0430	310004	20	00	000	026			16	108010
00	08	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 8-6-12-13	0430	310004	20	00	000	026			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	480.0	192	
0	0	1	0	1	0	0	SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A	0	1	2	0	4	0	RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108015
B	0	1	2	0	4	0	RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
C	0	1	2	0	4	0	(SURF.LOC. 2-20-41-1)	0457	322001	20	00	000	001			4	108010
D	0	1	2	0	4	0	RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
0	0	1	2	0	4	0	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001				108015
A	0	2	2	0	4	0	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108015
D	0	2	2	0	4	0	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
A	0	6	2	0	4	0	(SURF.LOC. 7-20-41-1)	0457	322001	20	00	000	001			4	108010
C	0	6	2	0	4	0		0457	322001	20	00	000	001			4	308010
D	0	6	2	0	4	0		0457	322001	20	00	000	001			4	308010
0	0	6	2	0	4	0	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A	0	7	2	0	4	0	RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
A	2	0	7	2	0	4		0457	322001	20	00	000	001			2	108010
B	0	7	2	0	4	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
B	2	0	7	2	0	4		0457	322001	20	00	000	001			2	108010
C	0	7	2	0	4	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
C	2	0	7	2	0	4		0457	322001	20	00	000	001			2	108010
C	3	0	7	2	0	4		0457	322001	20	00	000	001				108010
D	0	7	2	0	4	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D	2	0	7	2	0	4	RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
0	0	7	2	0	4	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A	0	8	2	0	4	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
B	0	8	2	0	4	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C	0	8	2	0	4	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C	2	0	8	2	0	4	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
D	0	8	2	0	4	0		0457	322001	20	00	000	001			4	308010
C	0	9	2	0	4	0	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
0	0	9	2	0	4	0	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108015
0	2	0	9	2	0	4	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
0	3	0	9	2	0	4	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A	0	1	0	2	0	4	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			2	108010
A	2	1	0	2	0	4		0457	322001	20	00	000	001			2	108010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	W51

EFFECTIVE DATE	OPER NO
01 NOV 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C0	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			2	108010
C2	10	20	04	10	14	0	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001			2	108010
C3	10	20	04	10	14	0	(SURF.LOC. 11-20-41-1)	0457	322001	20	00	000	001				108010
D0	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02	10	20	04	10	14	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108015
A0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B0	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108014
C0	11	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C2	11	20	04	10	14	0		0457	322001	20	00	000	001				108010
D0	11	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D2	11	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			2	108010
04	11	20	04	10	14	0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			2	108010
A0	12	20	04	10	14	0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108010
00	12	20	04	10	14	0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A0	13	20	04	10	14	0	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			2	108010
C2	13	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	13	20	04	10	14	0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D2	13	20	04	10	14	0	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
D3	13	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
02	13	20	04	10	14	0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
B2	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001			2	108010
B3	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
B4	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
C0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D2	14	20	04	10	14	0	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
D3	14	20	04	10	14	0		0457	322001	20	00	000	001				108010
00	14	20	04	10	14	0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108015

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	W51

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108015
A2	15	20	04	10	14	0		0457	322001	20	00	000	001			4	108010
B0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			2	108010
B2	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C0	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D2	15	20	04	10	14	0	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			2	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001				108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	14	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	W51

EFFECTIVE DATE	OPER NO
01 NOV 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	648.0	180	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	1	01	42		0457	322001	20	00	000	002			4	308010
00	03	28	04	1	01	42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	1	01	40	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			2	108010
A2	04	28	04	1	01	40		0457	322001	20	00	000	002			2	108010
B0	04	28	04	1	01	40	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	1	01	40		0457	322001	20	00	000	002			2	108010
00	04	28	04	1	01	40		0457	322001	20	00	000	002			2	108010
B0	05	28	04	1	01	40		0457	322001	20	00	000	002			2	108010
02	05	28	04	1	01	40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			2	108010
03	05	28	04	1	01	40	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	1	01	42	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	1	01	42	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	1	01	40	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	01	29	04	1	01	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B0	01	29	04	1	01	40	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	01	29	04	1	01	40	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	01	29	04	1	01	40		0457	322001	20	00	000	002				108010
D0	01	29	04	1	01	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00	01	29	04	1	01	40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B0	02	29	04	1	01	40	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	1	01	40		0457	322001	20	00	000	002			2	108010
B3	02	29	04	1	01	40		0457	322001	20	00	000	002				108010
C0	02	29	04	1	01	40	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	02	29	04	1	01	40	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	1	01	40		0457	322001	20	00	000	002			2	108010
D3	02	29	04	1	01	40		0457	322001	20	00	000	002				108010
D4	02	29	04	1	01	40		0457	322001	20	00	000	002				108010
00	02	29	04	1	01	40	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	1	01	40	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	03	29	04	1	01	40	(S.L. 2-29-41-1)	0457	322001	20	00	000	002			2	108010
B0	03	29	04	1	01	40	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	03	29	04	1	01	40	(S.L. 4-29-41-1)	0457	322001	20	00	000	002			2	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	011

EFFECTIVE DATE	OPER NO
01 NOV 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C0	03	29	04	10	14	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C3	03	29	04	10	14	0		0457	322001	20	00	000	002				108010
C4	03	29	04	10	14	0	(S.L. 4-29-41-1)	0457	322001	20	00	000	002				108010
D0	03	29	04	10	14	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	03	29	04	10	14	0	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			2	108010
B0	04	29	04	10	14	0	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	04	29	04	10	14	0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D0	04	29	04	10	14	0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	04	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	04	29	04	10	14	0	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	05	29	04	10	14	0	(SURF.LOC. 4-29-41-1)	0457	322001	20	00	000	002			4	108010
B0	05	29	04	10	14	0	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	05	29	04	10	14	0		0457	322001	20	00	000	002			4	608010
D0	05	29	04	10	14	0	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	05	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	05	29	04	10	14	0	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002				608010
A0	06	29	04	10	14	0	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B0	06	29	04	10	14	0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	06	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D0	06	29	04	10	14	0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D2	06	29	04	10	14	0	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D3	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	06	29	04	10	14	0	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
02	06	29	04	10	14	0	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A0	07	29	04	10	14	0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
B0	07	29	04	10	14	0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B3	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
B4	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C2	07	29	04	10	14	0		0457	322001	20	00	000	002				108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	011

EFFECTIVE DATE	OPER NO
01 NOV 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0	07	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	07	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010
A0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B3	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
B4	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	08	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
B0	10	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	10	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
02	10	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
A0	11	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			2	108010
02	11	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	04	10	14	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	011

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC H PROJ. NO 1	0504	300008	00	00	000	001	8.0	16.0	112	
00	06	07	017	14	4	0		0504	300008	00	00	000	001			16	108010
00	11	07	017	14	4	0		0504	300008	00	00	000	001			16	308010
00	12	07	017	14	4	0		0504	300008	00	00	000	001			16	308010
00	13	07	017	14	4	0		0504	300008	00	00	000	001			16	308010
00	14	07	017	14	4	0		0504	300008	00	00	000	001			16	308010
00	03	18	017	14	4	0		0504	300008	00	00	000	001			16	308010
00	04	18	017	14	4	0		0504	300008	00	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300008	00	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC I PROJ. NO 1	0504	300009	00	00	000	001	8.0	16.0	32	
00	05	18	01	7	14	42		0504	300009	00	00	000	001			16	108010
00	12	18	01	7	14	40		0504	300009	00	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300009	00	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	026

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 1	0560	250009	20	00	000	001	8.0	88.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92274	0560	250009	20	00	000	001				000000
00	16	31	014	18	4	0		0560	250009	20	00	000	001			8	108010
02	16	31	014	18	4	0		0560	250009	20	00	000	001			8	108010
00	01	32	014	18	4	0		0560	250009	20	00	000	001			32	108010
00	02	32	014	18	4	0		0560	250009	20	00	000	001				408010
02	02	32	014	18	4	0		0560	250009	20	00	000	001				108010
00	06	32	014	18	4	0		0560	250009	20	00	000	001			64	108010
00	07	32	014	18	4	0		0560	250009	20	00	000	001			32	108010
02	07	32	014	18	4	0		0560	250009	20	00	000	001				108010
00	08	32	014	18	4	0		0560	250009	20	00	000	001				108014
00	10	32	014	18	4	0		0560	250009	20	00	000	001				108214
02	10	32	014	18	4	0		0560	250009	20	00	000	001			64	108010
00	11	32	014	18	4	0		0560	250009	20	00	000	001			16	108210
00	12	32	014	18	4	0		0560	250009	20	00	000	001				408010
02	12	32	014	18	4	0		0560	250009	20	00	000	001			16	108010
00	13	32	014	18	4	0		0560	250009	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	007

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPKY, GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	120.0	464	
00	04	29	049	01	4	0	HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108014
A0	05	29	049	01	4	0	HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	049	01	4	0	HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108010
00	13	29	049	01	4	0	HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108010
00	14	29	049	01	4	0	HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	049	01	4	0	HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108014
00	02	30	049	01	4	0	HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108010
00	04	30	049	01	4	0	HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	049	01	4	0	HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	049	01	4	0	HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108014
00	08	30	049	01	4	0	HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108010
00	09	30	049	01	4	0	HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	049	01	4	0	HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	049	01	4	0	HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108010
00	12	30	049	01	4	0	HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108010
00	14	30	049	01	4	0	HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108010
00	15	30	049	01	4	0	HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	049	01	4	0	HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	049	01	4	0	HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108014
00	02	31	049	01	4	0	HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	049	01	4	0	HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	049	01	4	0	HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108014
00	07	31	049	01	4	0	HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108014
00	08	31	049	01	4	0	HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	049	01	4	0	HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408014
00	03	32	049	01	4	0	HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108010
00	04	32	049	01	4	0	HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	049	01	4	0	HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108010
00	06	32	049	01	4	0	HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	049	01	4	0	HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

EFFECTIVE DATE	OPER NO
01 NOV 1993	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER DD PROJ NO 1	0750	294030	20	00	000	001	8.0	184.0	184	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC. 93223	0750	294030	20	00	000	001				000000
00	05	02	04	1	03	40		0750	294030	20	00	000	001			8	108010
02	05	02	04	1	03	40		0750	294030	20	00	000	001			8	108010
03	05	02	04	1	03	40		0750	294030	20	00	000	001				108010
04	05	02	04	1	03	40		0750	294030	20	00	000	001				108010
00	10	02	04	1	03	40		0750	294030	20	00	000	001			16	408014
02	10	02	04	1	03	40		0750	294030	20	00	000	001				108010
00	11	02	04	1	03	40		0750	294030	20	00	000	001			8	108010
02	11	02	04	1	03	40		0750	294030	20	00	000	001			8	108010
03	11	02	04	1	03	40		0750	294030	20	00	000	001				108013
00	12	02	04	1	03	40		0750	294030	20	00	000	001			16	408010
02	12	02	04	1	03	40		0750	294030	20	00	000	001				108014
00	13	02	04	1	03	40		0750	294030	20	00	000	001			16	108010
02	13	02	04	1	03	40		0750	294030	20	00	000	001				408010
03	13	02	04	1	03	40		0750	294030	20	00	000	001				108010
00	14	02	04	1	03	40		0750	294030	20	00	000	001			16	108010
02	14	02	04	1	03	40		0750	294030	20	00	000	001				408010
00	15	02	04	1	03	40		0750	294030	20	00	000	001			16	108010
02	15	02	04	1	03	40		0750	294030	20	00	000	001				108010
00	02	11	04	1	03	40		0750	294030	20	00	000	001			8	108010
02	02	11	04	1	03	40		0750	294030	20	00	000	001				408010
03	02	11	04	1	03	40		0750	294030	20	00	000	001			8	108010
04	02	11	04	1	03	40		0750	294030	20	00	000	001				108013
00	03	11	04	1	03	40		0750	294030	20	00	000	001				408010
02	03	11	04	1	03	40		0750	294030	20	00	000	001			8	108010
03	03	11	04	1	03	40		0750	294030	20	00	000	001			8	108010
04	03	11	04	1	03	40		0750	294030	20	00	000	001				108010
00	04	11	04	1	03	40		0750	294030	20	00	000	001			16	108010
02	04	11	04	1	03	40		0750	294030	20	00	000	001				108014
03	04	11	04	1	03	40		0750	294030	20	00	000	001				408010
04	04	11	04	1	03	40		0750	294030	20	00	000	001				108014
00	05	11	04	1	03	40		0750	294030	20	00	000	001			16	108010
02	05	11	04	1	03	40		0750	294030	20	00	000	001				108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	064

EFFECTIVE DATE	OPER NO
01 NOV 1993	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
03	05	11	04	10	3	4	0	0750	294030	20	00	000	001				108010
04	05	11	04	10	3	4	0	0750	294030	20	00	000	001				408010
00	06	11	04	10	3	4	0	0750	294030	20	00	000	001			8	108010
03	06	11	04	10	3	4	0	0750	294030	20	00	000	001				108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	064

EFFECTIVE DATE	OPER NO
01 NOV 1993	DH7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL BLOCK NO 1	0778	248038	00	01	000	000	20.0	140.0	256	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC.93035	0778	248038	00	01	000	000				000000
00	02	01	01	3	19	40		0778	248038	00	01	000	000			64	107010
00	03	01	01	3	19	40		0778	248038	00	01	000	000				107010
00	06	01	01	3	19	40		0778	248038	00	01	000	000			64	107010
00	07	01	01	3	19	40	(S.L. 12-1-13-19)	0778	248038	00	01	000	000				107010
00	10	01	01	3	19	40		0778	248038	00	01	000	000			64	107010
00	14	01	01	3	19	40		0778	248038	00	01	000	000			64	107010
00	15	01	01	3	19	40	(S.L. 13-1-13-19)	0778	248038	00	01	000	000				107010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	DH7

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIBBALD UPPER MANN C PROJECT NO 1	0836	250003	20	00	000	001	8.0	280.0	784	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC 8901B	0836	250003	20	00	000	001				000000
00	13	30	027	0	14	0	BP ET AL SIBBALD 13-30-27-1	0836	250003	20	00	000	001			16	108014
00	14	30	027	0	14	0	BP ET AL SIBBALD 14-30-27-1	0836	250003	20	00	000	001			16	408010
B0	02	31	027	0	14	0	BP ET AL SIBBALD 2B-31-27-1	0836	250003	20	00	000	001			8	108010
00	02	31	027	0	14	0	CDN RES UGAS SIBBALD 2-31-27-1	0836	250003	20	00	000	001			8	108010
00	03	31	027	0	14	0	BP ET AL SIBBALD 3-31-27-1	0836	250003	20	00	000	001			16	408010
00	04	31	027	0	14	0	CDN RES SIBBALD 4-31-27-1	0836	250003	20	00	000	001			16	108010
00	09	23	027	0	24	0	BP ET AL SIBBALD 9-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	23	027	0	24	0	PALOMA ET AL SIBBALD 10-23	0836	250003	20	00	000	001			8	408010
02	10	23	027	0	24	0		0836	250003	20	00	000	001			8	108010
00	11	23	027	0	24	0		0836	250003	20	00	000	001			16	308010
00	12	23	027	0	24	0	PALOMA ET AL SIBBALD 12-23-27-2	0836	250003	20	00	000	001			16	108010
A0	13	23	027	0	24	0	BP ET AL SIBBALD 13A-23-27-2	0836	250003	20	00	000	001				408014
00	13	23	027	0	24	0	BP ET AL SIBBALD 13-23-27-2	0836	250003	20	00	000	001			16	108010
00	14	23	027	0	24	0	PALOMA ET AL SIBBALD 14-23-27-2	0836	250003	20	00	000	001			16	108010
00	15	23	027	0	24	0	PALOMA ET AL SIBBALD 15-23-27-2	0836	250003	20	00	000	001			16	408010
00	16	23	027	0	24	0	PALOMA ET AL SIBBALD 16-23-27-2	0836	250003	20	00	000	001			8	108010
02	16	23	027	0	24	0	BP ET AL SIBBALD 16A-23-27-2	0836	250003	20	00	000	001				108014
03	16	23	027	0	24	0		0836	250003	20	00	000	001			8	108010
00	10	24	027	0	24	0	PALOMA ET AL SIBBALD 10-24-27-2	0836	250003	20	00	000	001			16	408010
00	11	24	027	0	24	0		0836	250003	20	00	000	001			16	308010
00	12	24	027	0	24	0	PALOMA ET AL SIBBALD 12-24-27-2	0836	250003	20	00	000	001			16	408010
00	13	24	027	0	24	0	PALOMA ET AL SIBBALD 13-24-27-2	0836	250003	20	00	000	001			16	108010
00	14	24	027	0	24	0	PALOMA ET AL SIBBALD 14-24-27-2	0836	250003	20	00	000	001			8	108010
02	14	24	027	0	24	0	BP ET AL SIBBALD 14C-24-27-2	0836	250003	20	00	000	001			8	108010
00	15	24	027	0	24	0	PALOMA ET AL SIBBALD 15-24-27-2	0836	250003	20	00	000	001			16	408010
00	16	24	027	0	24	0	PALOMA ET AL SIBBALD 16-24-27-2	0836	250003	20	00	000	001			8	408010
02	16	24	027	0	24	0		0836	250003	20	00	000	001			8	108010
00	01	25	027	0	24	0	BP ET AL SIBBALD 1-25-27-2	0836	250003	20	00	000	001			16	108010
00	02	25	027	0	24	0	BP ET AL SIBBALD 2-25-27-2	0836	250003	20	00	000	001			16	108010
00	03	25	027	0	24	0	BP ET AL SIBBALD 3-25-27-2	0836	250003	20	00	000	001			8	408010
02	03	25	027	0	24	0		0836	250003	20	00	000	001			8	108010
00	04	25	027	0	24	0	BP ET AL SIBBALD 4-25-27-2	0836	250003	20	00	000	001			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	25	027	02	4	0	BP ET AL SIBBALD 5-25-27-2	0836	250003	20	00	000	001			16	408010
00	06	25	027	02	4	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001			16	408010
02	06	25	027	02	4	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001				108013
00	07	25	027	02	4	0	BP ET AL SIBBALD 7-25-27-2	0836	250003	20	00	000	001			16	108010
02	08	25	027	02	4	0	BP ET AL SIBBALD 8-25-27-2	0836	250003	20	00	000	001			16	408010
00	09	25	027	02	4	0	BP ET AL SIBBALD 9-25-27-2	0836	250003	20	00	000	001			16	108010
00	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001				408010
02	10	25	027	02	4	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001			16	108010
A0	11	25	027	02	4	0	BP ET AL SIBBALD 11A-25-27-2	0836	250003	20	00	000	001			8	108010
02	11	25	027	02	4	0	BP ET AL SIBBALD 11-25-27-2	0836	250003	20	00	000	001			8	108010
00	12	25	027	02	4	0	BP ET AL SIBBALD 12-25-27-2	0836	250003	20	00	000	001			16	108010
02	13	25	027	02	4	0		0836	250003	20	00	000	001			16	108010
00	14	25	027	02	4	0	BP ET AL SIBBALD 14-25-27-2	0836	250003	20	00	000	001			16	408010
00	15	25	027	02	4	0	BP ET AL SIBBALD 15-25-27-2	0836	250003	20	00	000	001			16	108010
00	16	25	027	02	4	0	COMPADRE SIBBALD 16-25-27-2	0836	250003	20	00	000	001			16	408010
00	01	26	027	02	4	0	BP ET AL SIBBALD 1-26-27-2	0836	250003	20	00	000	001			16	408010
00	02	26	027	02	4	0	HB UGAS SIBBALD 2-26-27-2	0836	250003	20	00	000	001			16	108010
00	03	26	027	02	4	0	BP ET AL SIBBALD 3-26-27-2	0836	250003	20	00	000	001			16	408010
00	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001			16	108010
02	04	26	027	02	4	0	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001				108013
00	05	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	06	26	027	02	4	0	HB UGAS SIBBALD 6-26-27-2	0836	250003	20	00	000	001			16	408010
B0	07	26	027	02	4	0	BP ET AL SIBBALD 7B-26-27-2	0836	250003	20	00	000	001			8	108010
00	07	26	027	02	4	0	BP ET AL SIBBALD 7-26-27-2	0836	250003	20	00	000	001			8	108010
02	07	26	027	02	4	0		0836	250003	20	00	000	001				108010
C0	08	26	027	02	4	0	BP ET AL SIBBALD 8C-26-27-2	0836	250003	20	00	000	001			8	108010
00	08	26	027	02	4	0	HB UGAS SIBBALD 8-26-27-2	0836	250003	20	00	000	001			8	108010
00	09	26	027	02	4	0	BP ET AL SIBBALD 9-26-27-2	0836	250003	20	00	000	001			8	108010
02	09	26	027	02	4	0		0836	250003	20	00	000	001			8	108010
00	10	26	027	02	4	0	HB UGAS SIBBALD 10-26-27-2	0836	250003	20	00	000	001			16	408010
00	16	26	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	01	36	027	02	4	0		0836	250003	20	00	000	001			16	308010
00	02	36	027	02	4	0	CDN RES UGAS SIBBALD 2-36-27-2	0836	250003	20	00	000	001			16	108210

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	039

EFFECTIVE DATE	OPER NO
01 NOV 1993	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER TABER N PROJECT NO 2	0893	346014	20	00	000	002	8.0	152.0	448	
00	09	19	009	16	4	0	ANADARKO TABER 9-19-9-16	0893	346014	20	00	000	002			16	108010
00	10	19	009	16	4	0	ANADARKO TABER 10-19-9-16	0893	346014	20	00	000	002			16	108010
00	11	19	009	16	4	0	ANADARKO TABER 11-19-9-16	0893	346014	20	00	000	002			16	108010
00	14	19	009	16	4	0	ANADARKO TABER 14-19-9-16	0893	346014	20	00	000	002			16	108010
00	15	19	009	16	4	0	ANADARKO TABER 15-19-9-16	0893	346014	20	00	000	002			16	408010
00	16	19	009	16	4	0	ANADARKO TABER 16-19-9-16	0893	346014	20	00	000	002			16	108010
00	04	29	009	16	4	0	CHEVRON TABER 4-29-9-16	0893	346014	20	00	000	002			16	108010
00	05	29	009	16	4	0	CHEVRON TABER 5-29-9-16	0893	346014	20	00	000	002			16	408010
00	06	29	009	16	4	0	CHEVRON TABER 6-29-9-16	0893	346014	20	00	000	002			16	108010
00	11	29	009	16	4	0	STAR TABER 11-29-9-16	0893	346014	20	00	000	002			16	108010
00	12	29	009	16	4	0	STAR TABER 12-29-9-16	0893	346014	20	00	000	002			16	108010
00	13	29	009	16	4	0	STAR TABER 13-29-9-16	0893	346014	20	00	000	002			16	408010
00	14	29	009	16	4	0	STAR TABER 14-29-9-16	0893	346014	20	00	000	002			16	108014
00	01	30	009	16	4	0	ANADARKO TABER 1-30-9-16	0893	346014	20	00	000	002			16	408014
00	02	30	009	16	4	0	ANADARKO TABER 2-30-9-16	0893	346014	20	00	000	002			16	108010
00	03	30	009	16	4	0	ANADARKO TABER 3-30-9-16	0893	346014	20	00	000	002			16	108010
00	06	30	009	16	4	0	ANADARKO TABER 6-30-9-16	0893	346014	20	00	000	002			16	108010
00	07	30	009	16	4	0	ANADARKO TABER 7-30-9-16	0893	346014	20	00	000	002			16	408010
00	08	30	009	16	4	0	ANADARKO TABER 8-30-9-16	0893	346014	20	00	000	002			16	108010
00	09	30	009	16	4	0	STAR TABER 9-30-9-16	0893	346014	20	00	000	002			16	408010
00	10	30	009	16	4	0	STAR TABER 10-30-9-16	0893	346014	20	00	000	002			16	108010
00	11	30	009	16	4	0	ANADARKO TABER 11-30-9-16	0893	346014	20	00	000	002			16	108014
00	15	30	009	16	4	0	STAR TABER 15-30-9-16	0893	346014	20	00	000	002			16	108010
00	16	30	009	16	4	0	STAR TABER 16-30-9-16	0893	346014	20	00	000	002			16	108010
00	01	31	009	16	4	0	STAR TABER 1-31-9-16	0893	346014	20	00	000	002			16	108010
00	08	31	009	16	4	0	STAR TABER 8-31-9-16	0893	346014	20	00	000	002			16	108210
00	03	32	009	16	4	0	STAR TABER 3-32-9-16	0893	346014	20	00	000	002			16	108014
00	04	32	009	16	4	0	STAR TABER 4-32-9-16	0893	346014	20	00	000	002			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0893	346014	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1993	296

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE M PROJ NO 1	0895	248013	20	00	000	001	8.0	24.0	80	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248013	20	00	000	001				000000
A0	04	09	007	16	4	0		0895	248013	20	00	000	001			8	308010
00	04	09	007	16	4	0		0895	248013	20	00	000	001			8	108015
A0	05	09	007	16	4	0		0895	248013	20	00	000	001			8	308010
00	05	09	007	16	4	0		0895	248013	20	00	000	001			8	108010
C0	12	09	007	16	4	0		0895	248013	20	00	000	001			8	308010
00	12	09	007	16	4	0		0895	248013	20	00	000	001			8	408010
C0	13	09	007	16	4	0		0895	248013	20	00	000	001			8	308010
00	13	09	007	16	4	0		0895	248013	20	00	000	001			8	108010
D0	04	16	007	16	4	0		0895	248013	20	00	000	001			8	308010
02	04	16	007	16	4	0		0895	248013	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248013	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	224.0	912	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 93172	0895	248001	20	00	000	001				000000
A0	05	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	05	17	00	7	16	40	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			8	108010
A0	06	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	06	17	00	7	16	40	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			8	108010
A0	10	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	10	17	00	7	16	40	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			8	108010
A0	11	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	11	17	00	7	16	40	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			8	408010
A0	12	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	12	17	00	7	16	40	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			8	108010
A0	13	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	13	17	00	7	16	40	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			8	108010
A0	14	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	14	17	00	7	16	40	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			8	108010
A0	15	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	15	17	00	7	16	40	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			8	108010
A0	02	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	02	18	00	7	16	40	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			8	108010
A0	06	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	06	18	00	7	16	40	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			8	108010
A0	07	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	07	18	00	7	16	40	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			8	108015
A0	08	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	08	18	00	7	16	40	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			8	108010
C0	09	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	09	18	00	7	16	40	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			8	408010
A0	10	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	10	18	00	7	16	40	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			8	108014
A0	11	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	11	18	00	7	16	40	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			8	108015
A0	14	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	14	18	00	7	16	40	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			8	108014

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	015	18	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	18	007	16	4	0	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			8	108010
02	16	18	007	16	4	0	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			8	108014
03	16	18	007	16	4	0		0895	248001	20	00	000	001			8	108010
C	001	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	19	007	16	4	0	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			8	408010
A	002	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	19	007	16	4	0	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			8	108014
A	003	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	19	007	16	4	0	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			8	408014
C	005	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	19	007	16	4	0	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			8	108014
A	006	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	19	007	16	4	0	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			8	108010
A	007	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	19	007	16	4	0	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			8	108010
C	008	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	19	007	16	4	0	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			8	108015
D	009	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	19	007	16	4	0	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			8	408010
D	010	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	19	007	16	4	0	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			8	108014
A	011	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	19	007	16	4	0	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			8	408010
A	012	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	19	007	16	4	0	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			8	108010
A	013	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	13	19	007	16	4	0	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			8	108014
A	014	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	19	007	16	4	0	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			8	108014
00	15	19	007	16	4	0	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			8	108010
02	15	19	007	16	4	0		0895	248001	20	00	000	001			8	108010
C	016	19	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	16	19	007	16	4	0	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			8	108015
A	002	20	007	16	4	0		0895	248001	20	00	000	001			8	308010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	007	16	4	0	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			8	108014
A0	03	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			8	408010
A0	04	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	20	007	16	4	0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			8	108010
00	05	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
02	05	20	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	06	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			8	108010
A0	07	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			8	108014
A0	12	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	20	007	16	4	0	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			8	108010
00	04	29	007	16	4	0		0895	248001	20	00	000	001			8	108014
02	04	29	007	16	4	0		0895	248001	20	00	000	001			8	108010
A0	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			8	408010
A0	02	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	30	007	16	4	0	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			8	108010
A0	03	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			8	108015
A0	04	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	30	007	16	4	0	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			8	108014
A0	05	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	30	007	16	4	0	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			8	108015
A0	06	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	30	007	16	4	0	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			8	108014
C0	07	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	30	007	16	4	0	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			8	108010
A0	08	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	30	007	16	4	0	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			8	108010
D0	09	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			8	108010
D0	10	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			8	108015

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			8	108015
B	12	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			8	608015
C	14	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			8	108010
C	15	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			8	108014
A	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
C	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
A	06	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			8	108014

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 1	0895	248002	20	00	000	001	8.0	152.0	416	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC. 93172	0895	248002	20	00	000	001				000000
A0	03	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	03	09	00	7	16	40	ASHLAND UNIT 1 TABER S 3-9-7-16	0895	248002	20	00	000	001			8	108010
00	06	09	00	7	16	40	EMPIRE ST TABER S 6-9-7-16	0895	248002	20	00	000	001			8	108014
02	06	09	00	7	16	40	AMOCO ET AL TABERS 6-9GS-7-16	0895	248002	20	00	000	001			8	108010
A0	07	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	07	09	00	7	16	40	EMPIRE ST TABER S 7-9-7-16	0895	248002	20	00	000	001			8	108010
A0	10	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	10	09	00	7	16	40	EMPIRE ST TABER S 10-9-7-16	0895	248002	20	00	000	001			8	108010
A0	11	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	11	09	00	7	16	40	EMPIRE ST TABER S 11-9-7-16	0895	248002	20	00	000	001			8	108010
00	14	09	00	7	16	40	EMPIRE ST TABER S 14-9-7-16	0895	248002	20	00	000	001			8	108010
02	14	09	00	7	16	40	EMPIRE ST UNIT 1 TABERS 14-9-7-16	0895	248002	20	00	000	001			8	108010
A0	15	09	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	15	09	00	7	16	40	EMPIRE ST TABER S 15-9-7-16	0895	248002	20	00	000	001			8	108010
00	02	16	00	7	16	40		0895	248002	20	00	000	001			8	108014
02	02	16	00	7	16	40		0895	248002	20	00	000	001			8	108014
00	03	16	00	7	16	40	EMPIRE ST TABER S 3-16-7-16	0895	248002	20	00	000	001			8	108010
02	03	16	00	7	16	40	EMPIRE ST UNIT 1 TABER S 3-16-7-16	0895	248002	20	00	000	001			8	408010
A0	06	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	06	16	00	7	16	40	EMPIRE ST TABER S 6-16-7-16	0895	248002	20	00	000	001			8	108010
A0	07	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	07	16	00	7	16	40	EMPIRE ST TABER S 7-16-7-16	0895	248002	20	00	000	001			8	108014
A0	11	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	11	16	00	7	16	40	EMPIRE ST TABER S 11-16-7-16	0895	248002	20	00	000	001			8	408010
A0	13	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	13	16	00	7	16	40	EMPIRE ST TABER S IN 13-16-7-16	0895	248002	20	00	000	001			8	408010
A0	14	16	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	14	16	00	7	16	40	EMPIRE ST TABER S IN 14-16-7-16	0895	248002	20	00	000	001			8	408010
00	09	20	00	7	16	40	CPOG TABER S 9-20-7-16	0895	248002	20	00	000	001			8	108010
02	09	20	00	7	16	40	EMPIRE ST UNIT 1 TABERS 9-20-7-16	0895	248002	20	00	000	001			8	108010
A0	16	20	00	7	16	40		0895	248002	20	00	000	001			8	308010
00	16	20	00	7	16	40	CPOG TABER S 16-20-7-16	0895	248002	20	00	000	001			8	108010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C	0	4	2	1	0	07	16	4	0		0895	248002	20	00	000	001	8 308010
0	0	4	2	1	0	07	16	4	0	CPOG TABER S 4-21-7-16	0895	248002	20	00	000	001	8 408010
A	0	5	2	1	0	07	16	4	0		0895	248002	20	00	000	001	8 308010
0	0	5	2	1	0	07	16	4	0	CPOG TABER S 5-21-7-16	0895	248002	20	00	000	001	8 408010
0	0	12	2	1	0	07	16	4	0	CPOG TABER S 12-21-7-16	0895	248002	20	00	000	001	8 108014
0	2	12	2	1	0	07	16	4	0		0895	248002	20	00	000	001	8 108010
A	0	13	2	1	0	07	16	4	0		0895	248002	20	00	000	001	8 308010
0	0	13	2	1	0	07	16	4	0	CPOG TABER S 13-21-7-16	0895	248002	20	00	000	001	8 108010
C	0	0	12	9	0	07	16	4	0		0895	248002	20	00	000	001	8 308010
0	0	0	12	9	0	07	16	4	0	CPOG TABER S 1-29-7-16	0895	248002	20	00	000	001	8 408010
0	0	0	2	9	0	07	16	4	0	CPOG TABER S 2-29-7-16	0895	248002	20	00	000	001	8 108010
0	2	0	2	9	0	07	16	4	0		0895	248002	20	00	000	001	8 108014
C	0	0	7	2	9	07	16	4	0		0895	248002	20	00	000	001	8 308010
0	0	0	7	2	9	07	16	4	0	CPOG TABER S 7-29-7-16	0895	248002	20	00	000	001	8 108010
A	0	0	8	2	9	07	16	4	0		0895	248002	20	00	000	001	8 308010
0	0	0	8	2	9	07	16	4	0	CPOG TABER S 8-29-7-16	0895	248002	20	00	000	001	8 108014
D	0	10	2	9	0	07	16	4	0		0895	248002	20	00	000	001	8 308010
0	0	10	2	9	0	07	16	4	0	ASHLAND UNIT 1 TABER 10-29-7-16	0895	248002	20	00	000	001	8 108010
C	0	11	2	9	0	07	16	4	0		0895	248002	20	00	000	001	8 308010
0	0	11	2	9	0	07	16	4	0	ASHLAND UNIT 1 TABERS 11-29-7-16	0895	248002	20	00	000	001	8 108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	060

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJECT NO 1	0923	278002	20	00	000	001	8.0	2040.0	2536	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D0	10	36	04	70	9	40	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D0	12	36	04	70	9	40	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B0	13	36	04	70	9	40	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D0	13	36	04	70	9	40	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B0	14	36	04	70	9	40	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D0	14	36	04	70	9	40	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B0	15	36	04	70	9	40	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D0	15	36	04	70	9	40	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B0	16	36	04	70	9	40	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D0	16	36	04	70	9	40	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B0	04	06	04	80	8	40	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	04	06	04	80	8	40	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	05	06	04	80	8	40	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	05	06	04	80	8	40	PACIFIC KINSELLA 5D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	12	06	04	80	8	40	PACIFIC KINSELLA 12B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	12	06	04	80	8	40	PACIFIC KINSELLA 12D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	13	06	04	80	8	40	PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	13	06	04	80	8	40	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
D0	04	07	04	80	8	40	PACIFIC KINSELLA 4D-7-48-8	0923	278002	20	00	000	001			8	108010
00	04	07	04	80	8	40	PCI KINSELLA 4B-7-48-8	0923	278002	20	00	000	001			8	108010
B0	05	07	04	80	8	40	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	05	07	04	80	8	40	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	11	07	04	80	8	40	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	11	07	04	80	8	40	PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	12	07	04	80	8	40	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	12	07	04	80	8	40	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	13	07	04	80	8	40	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	13	07	04	80	8	40	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	14	07	04	80	8	40	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	14	07	04	80	8	40	PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
D2	14	07	04	80	8	40		0923	278002	20	00	000	001				108010
B0	15	07	04	80	8	40	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D015070480840	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010
B001180480840	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D001180480840	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108010
B002180480840	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D202180480840	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B003180480840	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010
D003180480840	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B004180480840	PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D004180480840	PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B005180480840	PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D005180480840	PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B006180480840	PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D006180480840	PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
A007180480840		0923	278002	20	00	000	001			4	108010
B007180480840	PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D007180480840	PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			4	108010
B008180480840	PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D008180480840	PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108010
B009180480840	PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D009180480840	PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108010
B010180480840	PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D010180480840	PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			4	108010
D210180480840		0923	278002	20	00	000	001			4	108010
B011180480840	PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D011180480840	PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B012180480840	PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D012180480840	PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
D212180480840		0923	278002	20	00	000	001				108010
B013180480840	PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D013180480840	PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B014180480840	PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D014180480840	PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B015180480840	PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D015180480840	PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			4	108010
A016180480840		0923	278002	20	00	000	001			4	108010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	16	18	04	08	4	0 PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	0	16	18	04	08	4	0 PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108010
B	0	01	19	04	08	4	0 PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001				408010
C	0	01	19	04	08	4	0	0923	278002	20	00	000	001			8	108010
D	0	01	19	04	08	4	0 PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	02	19	04	08	4	0 PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	02	19	04	08	4	0 PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
A	0	03	19	04	08	4	0	0923	278002	20	00	000	001			4	108010
B	0	03	19	04	08	4	0 PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	03	19	04	08	4	0 PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			4	108010
B	0	04	19	04	08	4	0 PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	04	19	04	08	4	0 PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			4	108010
D	2	04	19	04	08	4	0	0923	278002	20	00	000	001			4	108010
B	0	05	19	04	08	4	0 PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	05	19	04	08	4	0 PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	06	19	04	08	4	0 PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	06	19	04	08	4	0 PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	07	19	04	08	4	0 PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	07	19	04	08	4	0 PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	08	19	04	08	4	0 PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	08	19	04	08	4	0 PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	10	19	04	08	4	0 PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	11	19	04	08	4	0 PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	0	11	19	04	08	4	0 PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108014
B	0	12	19	04	08	4	0 PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	0	12	19	04	08	4	0 PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	13	19	04	08	4	0 PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	0	14	19	04	08	4	0 PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	0	02	20	04	08	4	0 PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			4	108010
B	2	02	20	04	08	4	0	0923	278002	20	00	000	001			4	108010
B	0	03	20	04	08	4	0 PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408010
D	0	03	20	04	08	4	0 PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	0	04	20	04	08	4	0 PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108010
D	0	04	20	04	08	4	0 PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B	0	05	20	04	08	4	0 PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	006	20	048	08	4	0	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	001	01	048	09	4	0	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	001	01	048	09	4	0	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108010
B	002	01	048	09	4	0	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	002	01	048	09	4	0	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108010
B	003	01	048	09	4	0	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	003	01	048	09	4	0	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			4	108010
S	003	01	048	09	4	0		0923	278002	20	00	000	001			4	108010
D	004	01	048	09	4	0	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
D	005	01	048	09	4	0	PACIFIC PCP KINSELLA 5D-1-48-9	0923	278002	20	00	000	001			8	108010
B	006	01	048	09	4	0	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108010
D	006	01	048	09	4	0	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			4	108010
D	206	01	048	09	4	0		0923	278002	20	00	000	001			4	108010
B	007	01	048	09	4	0	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	007	01	048	09	4	0	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108010
B	008	01	048	09	4	0	PACIFIC PCP KINSELLA 8B-1-48-9	0923	278002	20	00	000	001			4	108010
B	208	01	048	09	4	0		0923	278002	20	00	000	001			4	108010
D	008	01	048	09	4	0	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108010
B	009	01	048	09	4	0	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010
D	009	01	048	09	4	0	PACIFIC PCP KINSELLA 9D-1-48-9	0923	278002	20	00	000	001			8	108010
B	010	01	048	09	4	0	PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D	010	01	048	09	4	0	PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108010
B	011	01	048	09	4	0	PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	011	01	048	09	4	0	PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	012	01	048	09	4	0	PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	012	01	048	09	4	0	PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	013	01	048	09	4	0	PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	013	01	048	09	4	0	PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	014	01	048	09	4	0	PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	014	01	048	09	4	0	PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	015	01	048	09	4	0	PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	015	01	048	09	4	0	PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	016	01	048	09	4	0	PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108010
D	016	01	048	09	4	0	PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B	009	02	048	09	4	0	PACIFIC KINSELLA 9B-2-48-9	0923	278002	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	90	20	48	09	40		0923	278002	20	00	000	001			8	308010
B	01	00	20	48	09	40	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D	01	00	20	48	09	40	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	20	48	09	40	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D	01	50	20	48	09	40	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B	01	60	20	48	09	40		0923	278002	20	00	000	001			8	308010
D	01	60	20	48	09	40		0923	278002	20	00	000	001			8	308010
B	00	11	10	48	09	40	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	11	10	48	09	40	PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	00	21	10	48	09	40	PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	21	10	48	09	40	PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	61	10	48	09	40	PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	71	10	48	09	40	PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	00	71	10	48	09	40	PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	81	10	48	09	40	PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	81	10	48	09	40	PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	91	10	48	09	40	PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
D	00	91	10	48	09	40	PACIFIC KINSELLA 9D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	01	10	48	09	40	PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	01	10	48	09	40	PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	11	10	48	09	40	PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	01	41	10	48	09	40	PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	51	10	48	09	40	PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	51	10	48	09	40	PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	408010
B	01	61	10	48	09	40	PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	61	10	48	09	40	PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	11	20	48	09	40	PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	11	20	48	09	40	PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	21	20	48	09	40	PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
0	00	21	20	48	09	40	PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	31	20	48	09	40	PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	31	20	48	09	40	PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	41	20	48	09	40	PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	41	20	48	09	40	PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	51	20	48	09	40	PACIFIC KINSELLA 5B-12-48-9	0923	278002	20	00	000	001			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3	DAY		
D	005	12	048	09	4	0	PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	006	12	048	09	4	0	PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010
D	006	12	048	09	4	0	PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	007	12	048	09	4	0	PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	007	12	048	09	4	0	PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	008	12	048	09	4	0	PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	008	12	048	09	4	0	PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			8	108010
B	009	12	048	09	4	0	PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010
D	009	12	048	09	4	0	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B	010	12	048	09	4	0	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D	010	12	048	09	4	0	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B	011	12	048	09	4	0	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D	011	12	048	09	4	0	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A	012	12	048	09	4	0	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B	012	12	048	09	4	0	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B	013	12	048	09	4	0	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D	013	12	048	09	4	0	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B	014	12	048	09	4	0	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D	014	12	048	09	4	0	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	108010
B	015	12	048	09	4	0	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D	015	12	048	09	4	0	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	408010
B	016	12	048	09	4	0	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			8	108010
D	016	12	048	09	4	0	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
D	216	12	048	09	4	0		0923	278002	20	00	000	001				108013
B	001	13	048	09	4	0	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D	001	13	048	09	4	0	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	408010
B	002	13	048	09	4	0	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
B	202	13	048	09	4	0	PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	002	13	048	09	4	0	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	003	13	048	09	4	0	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	003	13	048	09	4	0	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S	003	13	048	09	4	0	PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	004	13	048	09	4	0	PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D	004	13	048	09	4	0	PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D	204	13	048	09	4	0	PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
W0	04	13	048	09	4	0	(SURF.LOC. 1-14-48-9)	0923	278002	20	00	000	001				108010
B0	05	13	048	09	4	0	PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D0	05	13	048	09	4	0	PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B0	06	13	048	09	4	0	PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B2	06	13	048	09	4	0	PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D0	06	13	048	09	4	0	PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B0	07	13	048	09	4	0	PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D0	07	13	048	09	4	0	PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B0	08	13	048	09	4	0	PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D0	08	13	048	09	4	0	PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B0	09	13	048	09	4	0	PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D0	09	13	048	09	4	0	PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B0	10	13	048	09	4	0	PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D0	10	13	048	09	4	0	PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B0	11	13	048	09	4	0	PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D0	11	13	048	09	4	0	PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B0	12	13	048	09	4	0	PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B2	12	13	048	09	4	0	PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D0	12	13	048	09	4	0	PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			4	108010
D2	12	13	048	09	4	0		0923	278002	20	00	000	001			4	108010
W0	12	13	048	09	4	0	PCI ET AL KINSELLA 5C-13-48-9	0923	278002	20	00	000	001			4	108010
B0	13	13	048	09	4	0	PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D0	13	13	048	09	4	0	PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B0	14	13	048	09	4	0	PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D0	14	13	048	09	4	0	PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
A0	15	13	048	09	4	0		0923	278002	20	00	000	001			8	108010
B0	15	13	048	09	4	0	PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001				408010
D0	15	13	048	09	4	0	PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B0	16	13	048	09	4	0	PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D0	16	13	048	09	4	0	PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010
B0	01	14	048	09	4	0	PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D0	01	14	048	09	4	0	PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B2	02	14	048	09	4	0	PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010
D0	02	14	048	09	4	0	PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			4	108010
D2	02	14	048	09	4	0		0923	278002	20	00	000	001			4	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	3	14	04	8	09	40 PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	3	14	04	8	09	40 PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	4	14	04	8	09	40 PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	14	04	8	09	40 PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	5	14	04	8	09	40 PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	5	14	04	8	09	40 PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	6	14	04	8	09	40 PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	6	14	04	8	09	40 PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	7	14	04	8	09	40 PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	7	14	04	8	09	40 PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	8	14	04	8	09	40 PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	8	14	04	8	09	40 PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B	00	9	14	04	8	09	40 PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D	00	9	14	04	8	09	40 PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	0	14	04	8	09	40 PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D	01	0	14	04	8	09	40 PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
A	01	1	14	04	8	09	40	0923	278002	20	00	000	001			4	108010
B	01	1	14	04	8	09	40 PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D	01	1	14	04	8	09	40 PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			4	108010
B	01	2	14	04	8	09	40 PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108010
D	01	2	14	04	8	09	40 PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	3	14	04	8	09	40 PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D	01	3	14	04	8	09	40 PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	4	14	04	8	09	40 PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D	01	4	14	04	8	09	40 PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	5	14	04	8	09	40 PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D	01	5	14	04	8	09	40 PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B	01	6	14	04	8	09	40 PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D	01	6	14	04	8	09	40 PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D	00	9	15	04	8	09	40 PACIFIC PCP KINSELLA 9D-15-48-9	0923	278002	20	00	000	001			8	108010
D	01	5	15	04	8	09	40 PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B	01	6	15	04	8	09	40 PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108010
D	01	6	15	04	8	09	40 PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108010
B	00	1	23	04	8	09	40 PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	1	23	04	8	09	40 PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	23	04	80	9	40	PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	23	04	80	9	40	PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	23	04	80	9	40	PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	23	04	80	9	40	PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	23	04	80	9	40	PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	23	04	80	9	40	PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	23	04	80	9	40	PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			4	108010
C	00	23	04	80	9	40		0923	278002	20	00	000	001			4	108010
D	00	23	04	80	9	40	PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	23	04	80	9	40	PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	23	04	80	9	40	PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	23	04	80	9	40	PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	23	04	80	9	40	PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	23	04	80	9	40	PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	23	04	80	9	40	PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	23	04	80	9	40	PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	23	04	80	9	40	PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	23	04	80	9	40	PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	23	04	80	9	40	PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			4	108010
D	21	23	04	80	9	40		0923	278002	20	00	000	001			4	108010
B	01	23	04	80	9	40	PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	23	04	80	9	40	PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	23	04	80	9	40	PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	23	04	80	9	40	PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	23	04	80	9	40	PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	23	04	80	9	40	PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
A	01	23	04	80	9	40		0923	278002	20	00	000	001				108010
B	01	23	04	80	9	40	PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	23	04	80	9	40	PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	23	04	80	9	40	PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	23	04	80	9	40	PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	23	04	80	9	40	PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	23	04	80	9	40	PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	24	04	80	9	40	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	408010
D	00	24	04	80	9	40	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	00	24	04	80	9	4	0 PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214
B	00	24	04	80	9	4	0 PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	24	04	80	9	4	0 PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001				108015
D	20	24	04	80	9	4	0 PCI VIKING KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	24	04	80	9	4	0 PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	24	04	80	9	4	0 PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	24	04	80	9	4	0 PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	24	04	80	9	4	0 PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			4	108010
D	20	24	04	80	9	4	0	0923	278002	20	00	000	001			4	108010
W	00	24	04	80	9	4	0 (SURF.LOC. 1-23-48-9)	0923	278002	20	00	000	001				108010
B	00	24	04	80	9	4	0 PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	24	04	80	9	4	0 PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	24	04	80	9	4	0 PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	24	04	80	9	4	0 PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	24	04	80	9	4	0 PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	24	04	80	9	4	0 PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	24	04	80	9	4	0 PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	24	04	80	9	4	0 PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	24	04	80	9	4	0 PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	24	04	80	9	4	0 PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B	10	24	04	80	9	4	0 PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D	10	24	04	80	9	4	0 PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B	11	24	04	80	9	4	0 PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D	11	24	04	80	9	4	0 PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
B	12	24	04	80	9	4	0	0923	278002	20	00	000	001			8	108010
D	12	24	04	80	9	4	0 PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			4	108010
0	12	24	04	80	9	4	0 PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			4	108010
B	13	24	04	80	9	4	0 PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D	13	24	04	80	9	4	0 PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B	14	24	04	80	9	4	0 PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B	15	24	04	80	9	4	0 PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B	16	24	04	80	9	4	0 PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	26	04	80	9	4	0 PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	408010
B	00	26	04	80	9	4	0 PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D	20	26	04	80	9	4	0 PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	3	26	04	8	09	4 0 PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D	0	3	26	04	8	09	4 0 PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

B06A 88 14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK #	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	246

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 1	0928	278160	20	00	000	001	8.0	232.0	456	
B	0	1	32	045	06	4	0 BELL 1-B-32	0928	278160	20	00	000	001			8	108010
D	0	1	32	045	06	4	0 BELL 1-D-32	0928	278160	20	00	000	001			8	108010
B	2	0	2	32	045	06	4 0 HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	00	000	001			8	408010
D	0	0	2	32	045	06	4 0 BELL 2D-32	0928	278160	20	00	000	001			8	408010
D	0	0	6	32	045	06	4 0 ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B	0	0	7	32	045	06	4 0 BELL 7-B-32	0928	278160	20	00	000	001			8	108010
D	0	0	7	32	045	06	4 0 BELL 7-D-32	0928	278160	20	00	000	001			8	108010
B	0	0	8	32	045	06	4 0 BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D	0	0	8	32	045	06	4 0 HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	00	000	001			8	408010
B	0	0	9	32	045	06	4 0 BELL 9-B-32	0928	278160	20	00	000	001			8	108010
D	0	0	9	32	045	06	4 0 BELL 9-D-32	0928	278160	20	00	000	001			8	108010
B	0	1	0	32	045	06	4 0 BELL 10-B-32	0928	278160	20	00	000	001			8	408010
D	0	1	0	32	045	06	4 0 BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D	0	1	1	32	045	06	4 0 AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	00	000	001			8	108010
D	0	1	3	32	045	06	4 0 HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108010
B	0	1	4	32	045	06	4 0 AMERICAN N WAINWR PR 42-B-14	0928	278160	20	00	000	001			8	408010
D	0	1	4	32	045	06	4 0 HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B	0	1	5	32	045	06	4 0 BELL 15-B-32	0928	278160	20	00	000	001			8	108010
D	0	1	5	32	045	06	4 0 BELL 15-D-32	0928	278160	20	00	000	001			8	108010
B	0	1	6	32	045	06	4 0 BELL 16-B-32	0928	278160	20	00	000	001			8	408010
D	0	1	6	32	045	06	4 0 BELL 16-D-32	0928	278160	20	00	000	001			8	108014
D	0	0	6	33	045	06	4 0 HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	00	000	001			8	108010
B	0	0	9	33	045	06	4 0 HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108010
D	0	0	9	33	045	06	4 0 HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	00	000	001			8	108010
B	0	1	0	33	045	06	4 0 HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	00	000	001			8	408010
D	0	1	0	33	045	06	4 0 HUSKY WAINWRIGHT 10D-33-45-6	0928	278160	20	00	000	001			8	408010
B	0	1	1	33	045	06	4 0 CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	00	000	001			8	408010
D	0	1	1	33	045	06	4 0 HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	108010
B	0	1	2	33	045	06	4 0 CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	108010
D	0	1	2	33	045	06	4 0 CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B	0	1	3	33	045	06	4 0 CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	00	000	001			8	408010
D	0	1	3	33	045	06	4 0 FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	000	001			8	408010
B	0	1	4	33	045	06	4 0 HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	43	3	045	06	4	0 HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108010
B	01	53	3	045	06	4	0 HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D	01	53	3	045	06	4	0 HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108013
B	01	63	3	045	06	4	0 HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	408010
D	01	63	3	045	06	4	0 HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B	00	20	4	046	06	4	0 OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B	00	40	4	046	06	4	0 BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108010
D	00	40	4	046	06	4	0 BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D	20	40	4	046	06	4	0 HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108010
B	00	50	4	046	06	4	0 BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B	00	10	5	046	06	4	0 FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D	00	10	5	046	06	4	0 FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B	00	20	5	046	06	4	0 HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	20	5	046	06	4	0 PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B	00	30	5	046	06	4	0 SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D	00	30	5	046	06	4	0 SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B	00	40	5	046	06	4	0 HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	40	5	046	06	4	0 SCOTT 4-D-5	0928	278160	20	00	000	001			8	108015
B	00	60	5	046	06	4	0 MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	60	5	046	06	4	0 SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B	00	70	5	046	06	4	0 PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D	00	70	5	046	06	4	0 HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108010
B	00	80	5	046	06	4	0 MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108010
D	00	80	5	046	06	4	0 HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108000
B	01	00	5	046	06	4	0 SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	408010
D	01	00	5	046	06	4	0 MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 26	0928	278160	20	00	000	026	8.0	16.0	24	
00	12	30	045	06	4	0		0928	278160	20	00	000	026			8	108010
B2	13	30	045	06	4	0		0928	278160	20	00	000	026			8	408010
D0	13	30	045	06	4	0		0928	278160	20	00	000	026			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	026

EFFECTIVE DATE	OPER NO
01 NOV 1993	086

EFFECTIVE DATE	OPER NO
01 NOV 1993	243

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT NISKU A BLOCK NO 1	0928	696001	00	01	000	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0928	696001	00	01	000	000				000000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	696001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1993	243